II.

III.

IV.

NO. OF COPIES RECEIVED		- <u> </u>	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS		Form C-104
SANTA FE FILE	REQUEST FOR ALLOWABLE O. C. C.		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	1		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORTZOIL AND MATERIAL C	3AS
TRANSPORTER OIL GAS		DLO 1	
OPERATOR			
PRORATION OFFICE Operator			
Sam Boren			
Address Box 953, Midlan	nd Massan		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Wall placed in		
Recompletion	Oil Dry Gas Color //D 2000		
Change in Ownership	Casinghead Gas Conde	ensate Order #R-2998	}
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	
Lease Name Gulf-Sohio State	I	ame, Including Formation 1 Barley—Lower Pennsylvan	Kind of Lease
Location			
Unit Letter H 19	980 Feet From The ! brth Li	ne andFeet From 1	The East
0	330	igr to	
Line of Section , To	ownship 140 Range	33E , NMPM, Les	d County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	il 🊹 or Condensate 🗌	Address (Give address to which approx	
Pan American Petroleum Name of Authorized Transporter of Co	•	BOX 1540, Midland, Tex Address (Give address to which approx	
Indus of Anthorized Transporter of Oc	asinghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	ən
give location of tanks.	H R I H S S		
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
P001	Number of Producting 1 officials	Top On/Gus Pay	Tuping Depth
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·			
401 E 817E		D CEMENTING RECORD	21.040.054517
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F OIL WELL		after recovery of total volume of load oil a epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water-Bbls.	Gas-MCF
noticer, rous baring , o		Wdter - Bbis.	Gds - MC1
			<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Agent

December 6, 1965

(Title)

(Date)

## OIL CONSERVATION COMMISSION

APPROVED_	)	
	<u>.</u>	*
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.