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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1165)

Name of Company <b>Sam Boren</b>				Address <b>Box 953, Midland, Texas</b>			
Lease <b>Gulf-Schio State</b>		Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>6</b>	Township <b>11-S</b>	Range <b>33-E</b>	
Date Work Performed <b>5/18/65</b>		Pool <b>Bagley Lower Penn North</b>			County <b>Leon</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-5/8 inch casing set at 4012 feet and cemented with 450 sack cement. Cement allowed to set 72 hours before testing 1000 pressure for 30 minutes with NO DROP. 8-5/8 inch casing program as follows: 24# J-55 casing 0 - 2000' and 32# J-55 2000 - 4012.

Witnessed by <b>Buddy Little</b>	Position <b>Toolpusher</b>	Company <b>Forester Drilling Company, Inc.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

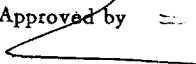
#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

Approved by 	Name <b>Agent</b>
Title <b>Agent</b>	Position <b>Agent</b>
Date <b>5/18/65</b>	Company <b>Sam Boren</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.