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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5351	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Vada-State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Vada-Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Southland Royalty Company
3. Address of Operator
1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4264' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled as Cactus Drilling Company Atlantic State No. 1 and plugged 8-22-65. At that time the 8 5/8" casing was recovered to 1290'. Southland Royalty Company reentered the hole in May 1968 and ran 5 1/2" casing to 9942' and produced well in Bough "C" 9862-9872'. July 1969 the 5 1/2" casing collapsed at 7816' causing the hole to be abandoned. Fifteen sacks of cement was placed in the 5 1/2" casing 7740-7840'. The 5 1/2" casing was recovered to 4683'. Attempted to reenter. Drilled to 4654'. Came out of hole. Then unable to get below 1620'. Spotted 100 sx cement plug 1390-1050'; 25 sack plug from 363-322 across 13 3/8" casing set at 363'; 10 sack plug in top of surface and dry hole marker installed. Complete 4:30 p.m., 11-3-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John W. Runyan</u>	TITLE <u>Production Engineer</u>	DATE <u>11-6-69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		