7 7/8	5	1/2*	17 & 203 J&N	5550		1		$h_{0} = N_{0} = 1$ and		
12 1/4		5/8	Unknown	9950			sacks	5000		
Unknown		3/8	Unknown	363	• · · · · · · · · · · · · · · · · · · ·		sacks	Unknown		
SIZE OF HOLE		E OF CASING				200	sacks	Circulated		
			WEIGHT PER FOO			SACKSO	FCEMENT	EST. TOP		
			ROPOSED CASING A	ND CEMENT PROGR	AM					
4264' GR		Blanke	t	Tom Brown	Dr]	.g. Co	. 11-	צס־כ		
21. Elevations (Show whethe	rDF, RT, etc	n) 21A. Kind	& Status Flug, Bong	21B. Drilling Contro	otor	-				
				9900		ough	"C"	Rotary		
	<u>IIIII</u>	<i>         </i>		19. Fropused Depth		A, Formatic	n	20. Hotary or C.T.		
<u> </u>	111111			HHHHH	III	HHH				
					777	<i>HHH</i>	Lea	HHHHAm		
	<u>UUUU</u>	TITITITI I		HHHHH	HH.	IIIII	12. County			
	ROM THE	East UN	E OF SEC. 32	TWP. 9-5 RGE	34-	E NMPM	711111	7777777777		
, Locatton of went UNIT L	ETTER	A		FEET FROM THE		LINE	VIIIII			
1405 Wilco Bldg., 4. Location of Well		Midland, Texas 79701 A LOCATED 660		North		LINE	111111			
Address of Operator			Nag 79701				Vada-F			
outhland Roya	lty Co	mpany					3	Peel, or Wildcat		
Name of Operator	<u> </u>		)rlii				9. Well No.			
OIL GAS WELL			) <u>rill</u>	SINGLE ZONE	MULTI Z	ONE	Vada-S	tate		
DRILL			DEEPEN				8. Farm or Le	ease Name		
. Type of Work										
	TION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			7. Unit Aaree	ment Name		
	┶╾─────────						<u> </u>			
AND OFFICE							K-5351	********		
J.S.G.S.				· · ·	;		<u>~</u>	Cas Lease No.		
ILE				. •			STATE	FLE		
ANTA FE						ſ		Pype of Lease		
DISTRIBUTION		NEWA	AEXICO OIL CONSE	RVATION COMMIS	SIUN		Form C-101 Revised 1-1-65			
		NEWA	AEXICO OIL CONSE	RVATION COMMIS	SIUN					

This well was originally drilled as Cactus Drlg. Co. Atlantic State No. 1 and plugged 8-22-65. At that time the 8 5/8" casing was recovered to 1290 feet. Southland Royalty Co. reentered hole in May, 1968 and ran 5 1/2" csg. to 9942 feet and produced well in Bough "C" 9862-9872'. In July 1969 the 5 1/2" casing collapsed at 7816 feet causing hole to be abandoned. Fifteen sacks cement was placed in 5 1/2" casing 7740-7840'. 5 1/2" casing was recovered to 4683 feet. We propose to spot 50-sack cement plug at 4500 to 4650', "side track" hole at 4500' and drill new 7 7/8" hole to T.D. of 9950 feet and run 5 1/2" casing to T.D. to recomplete well in Bough "C" formation.

			1-30-70		
IN ABOVE SPACE DESCRIBE PROPOSED PROG TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF A			NT PRODUCTIVE ZONE AND PROPOSED NEW	PRODUC.	
I hereby certify that the information above is true	and complete to the best of my knowle	dge and belief.			
Signed (Milha	Title Distric	t Engineer	DateOctober 28,	<u>1969</u>	
APPROVED BY			DATE		
CONDITIONS OF APPROVAL, IF ANY:					
Side trackle	ronders. No	Fifs of	tsets		