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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR APPROVAL OF O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 31 8 08 AM '66

I. Operator
Southland Royalty Company
Address
1405 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well. ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Vada-State Well No. 3 Pool Name, including Formation Vada-Penn. Ext. R. 3455 Kind of Lease State, Federal or Fee State Lease No. K-5351
Location
Unit Letter A 660 Feet From The North Line and 660 Feet From The East
Line of Section 32 Township 9-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Service Pipe Line Company P.O. Box 1979, Tulsa, Okla. 74102
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
None
If well produces oil or liquids, give location of tanks. Unit F Sec. 32 Twp. 9-S Rge. 34-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well (Re-entry) New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-7-68 Date Compl. Ready to Prod. 5-21-68 Total Depth 9942 P.B.T.D. 9906
Elevations (DF, RKB, RT, GR, etc.) 4276' RKB Name of Producing Formation Bough "C" Top Oil/Gas Pay 9862 Tubing Depth 9860
Perforations 9862-9872 Depth Casing Shoe 9942
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Unknown 13 3/8 363 300 SX
Unknown 8 5/8 4100 200 SX
7 7/8 5 1/2 9942 475 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-16-68 Date of Test 5-28-68 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure - Casing Pressure - Choke Size Open
Actual Prod. During Test 731 Oil-Bbls. 64 Water-Bbls. 667 Gas-MCF 79.7

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C.H. Carr (Signature)
District Engineer (Title)
5-29-68 (Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.