

RECORD OF DRILL-STEM AND SPECIAL VTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9925 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing well dry, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2120		T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	2742		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	3590		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	4120		T. Granite.		T. Dakota.
T. Glorieta.	5445		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.	6923		T.		T.
T. Abo.	7720		T.		T.
T. Penn.	Bough C 9856		T.		T.
T. Miss.			T.		T.

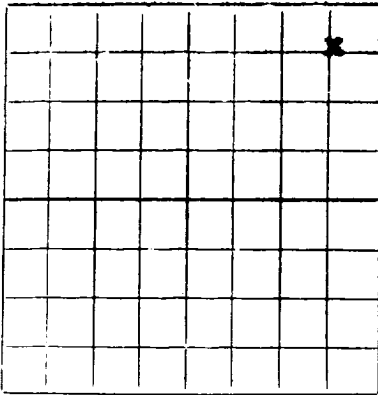
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120	2120	Surf & R. Red				
2120	2195	75	Anhy				
2195	2655	460	Salt				
2655	2740	85	Anhy				
2740	2860	120	Sand				
2860	3590	730	Anhy & salt				
3590	3630	40	Sand				
3630	4120	490	Anhy & dolo				
4120	5445	1325	Dolo				
5445	5535	90	Sand				
5535	6925	1390	Dolo w/shale & sd.				
6925	7070	145	Sand				
7070	7720	650	Dolo				
7720	8335	615	Red & Green shales				
8335	9080	745	Dolo w/shale strks.				
9080	9925	845	Lime w/shale strks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico, August 25, 1965.
Cactus Drilling Company
Company or Operator. Drawer 2068, Hobbs, New Mexico
Name. Joe. W. Baker Address. Vice President
Position Title.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AUG 26 1 23 PM '65

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company
(Company or Operator)

Atlantic State
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 32, T. 9 N., R. 34 E., NMPM.
Wildcat Pool, Lea County.
Well is 660 feet from N line and 660 feet from E line
of Section 32. If State Land the Oil and Gas Lease No. is 0 9091
Drilling Commenced June 20, 19 65 Drilling was Completed August 20, 19 65
Name of Drilling Contractor Cactus Drilling Company
Address Hobbs, New Mexico
Elevation above sea level ~~approximately~~ 4275 D F The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	40#	Used	348				Surface
8-5/8"	32# 624#	New	4087	Halliburton			Intermediate
Oil string not run							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	363	300	circulated		
11"	8-5/8"	4100	200	Halliburton		
Oil string not run						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatments

Result of Production Stimulation

Depth Cleaned Out