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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 9 11 23 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 30270
7. Unit Agreement Name
8. Farm or Lease Name Cities Service State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 1031, Midland, Texas
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>20</u> TOWNSHIP <u>11-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3893 GL Est.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole 3:45 AM June 28, 1965. Set and cemented 11 3/4" 42# H-40 casing @ 370' w/250 sx class C w/2% Ca Cl₂. Cement circulated. Pressure tested casing to 1000 psi for 30 min. after WOC 11 hours. Held OK. Mixing temperature 72°. Formation temperature 64°. Estimated compressive strength after WOC 11 hours is 1300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.F. Carnes TITLE District Production Foreman DATE July 8, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: