

COPIES RECEIVED		
CONTRIBUTION		
NT & FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
9943	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Mescalero
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701		9. Well No. SWD #1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 10-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4340' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 4400' Dolomite, PBTD 4120': We propose to plug and abandon this well in the following manner.

1. MRU casing puller. Spot 100' cement plug on Model-N packer. Load hole with mud laden fluid.
2. Set cement retainer @ 3000'; squeeze hole in casing @ 3187' with 250 sacks.
3. Cut off 4-1/2" csg @ approximately 1000'.
4. GIH with tubing and packer set in 8-5/8" csg and attempt to pump in formation. If unable to pump in formation, perf 4 holes @ 1650'.
5. GIH with 8-5/8" packer and establish injection rate thru perfs.
6. Set cement retainer @ 950' or 50' above 4-1/2" cut point. Squeeze with 150 sacks. Dump 10 sx on retainer.
7. Spot 20 sacks cement plug in top of 8-5/8" casing from GL to 62' and install 4" dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE August 27, 1976

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE SEP 1 1976
CONDITIONS OF APPROVAL, IF ANY: