NO. OF COPIES REC	1		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE			

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS		
	IRANSPORTER OIL GAS					
	PRORATION OFFICE					
1.	Operator					
		ce Oil Company				
	Address  P. O. Box 69 - Hobbs, New Mexico 88240  Regson(s) for filing (Check proper box)  Other (Please explain)					
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:		e from State AD #8		
	Recompletion	Oil Dry Gas		•		
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation Kind of Lea	ase Lease No.		
	Mescalero SWD	i Mescalero San		eral or Fee State 9943		
		Feet From The <b>South</b> Line	e and 1980 Feet From	The East		
	Line of Section 22 Tow	nship 105 Range	32E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
T T 7	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
14.	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Ferrorations					
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-		
	OH WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	•			
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			VATION COMMISSION		
			APPROVED , 19			
			BY_	And		
			TITLYE SIPPLY			
	er en		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
		ature)				
	District Offi					
(Title)			able on new and recompleted wells.			

January 10, 1969

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.