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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
9943	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut-in		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State AD
3. Address of Operator P.O. Box 69 - Hobbs, New Mexico		9. Well No. 8
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 10S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4340 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4400 Dolomite PB 4120 Shut-in. Ran 134 1/2 Jts. (4387') 4 1/2" OD 9.5# J-55 casing set @ 4399' cemented w/150 sacks 50-50 poxmix + 18% salt + 0.75% CFR-2 cement + 100 sacks Incoer Neat. Plug down @ 1:35 P.M. on 3-11-65. Ran temp. survey. Top of cement @ 3905. WOC 24 hrs. Tested 4 1/2" casing w/1000 psi for 30 minutes before Perforating with no drop in pressure. DO 4362 Perf. w/1-3/8" hole each @ 4189, 4191, 4197 and 4199. Acidized w/1000 gals LST, NE Max. Press. 4000 psi, Min. Press. 1800 psi @ rate of 2B/M Swabbed load & swabbed 1 BFW/sec/per hr. Reacidized w/2000 gals. DS-50. Max. Press. 3900 psi, Min. Press. 2300 psi @ rate of 1B/M. Swabbed 1 BFW/sec/per hr. Set C.I. retainer @ 4182. Squeezed Perfs (4189-4199) w/100 sacks. Perf. w/1-3/8" hole each @ 4162, 4164, 4166, 4170 and 4174. Acidize w/1000 gals max. press. 2000 psi. Min. Press. 2000 psi, @ rate of 4B/M. Swabbed load & swabbed dry. Reacidize w/3000 gals DS-50. Max. Press. 3500 psi Min. Press. 1800 psi @ rate of 3.2B/M. Swabbed 0 EO + 88 BLW + 12 BFW/16 hrs. Set C.I. retainer @ 4151. Squeezed Perfs (4162-4174) w/100 sacks. Perf. w/1-3/8" hole each @ 4137, 4139 and 4142. Acidize w/1000 gals Max. Press. 4600 psi Min. Press. 1800 psi @ rate of 2.4B/M. Swabbed load & swabbed 90 BW w/vase/12 hrs. Set C.I. retainer @ 4120. Squeezed Perfs (4137-4142) w/600 sacks in 3 stages. Perf w/1-3/8" hole each @ 4087, 4089, 4091, 4093, 4095 and 4097. Acidize w/500 gals Max. Press. 2300 psi Min. Press. 1800 psi @ rate of .5B/M. Swabbed load & swabbed dry. Reacidize w/500 gals. Max. & Min. Press. 1200 psi. @ rate of 0.5B/M. Swabbed load & swabbed 9BW w/sec/6 hrs. Swabbed dry. Reacidize w/1000 gals Max. & Min. Press. 1700 psi @ rate of 0.5B/M. Swabbed load & swabbed 13BF Cut 60-80% oil/12 hrs. Swabbed dry. Reacidize 2000 gals Max. & Min. Press. 1800 psi. Swabbed load

(continued on attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Clerk DATE 4-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

& swabbed 32 EF cut 30% oil/10 hrs. Swabbed 30 EW w/vsso/10 hrs. Ran rods & tubing. POP pumped 2BO + 16EW/24 hrs. Pumped 0 BO + 12EW/24 hrs. Pulled pump. Reacidize w/5000 gals Max. Press 2000 psi Min. Press. 1600 psi @ rate of 1.5B/M Ran rods & pump. Pumped load & pumped 1BO + 49 EW/24 hrs. This well is now shut-in awaiting secondary recovery possibilities.