

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
JUN 17 9 40 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9943
7. Unit Agreement Name
8. Farm or Lease Name State AD
9. Well No. 9
10. Field and Pool, or Wildcat Mescalero San Andres
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4322 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work was performed on the above well. Pull rods, tubing and set 80P and one set of blind rams. Perforated 20 holes in the 4½ casing w/one hole per ft. @ the following depths: 4140, 4141, 4142, 4151, 4152, 4153, 4158, 4159, 4163, 4164, 4165, 4168, 4171, 4172, 4182, 4183, 4184, 4185, 4186 and 4187. Ran 129 joints 2 3/8" EUE tbg. Set packer @ 4086'. Started swabbing. Well swabbed dry. Acidized with 3000 gal. LST NE 15% in two stages using 300 lbs. rock salt for blocking agent. First stage: 1000 gal. @ 1200 psi. Mixed 300 lbs. rock salt in gelled water. Pressure 2000 gal., max. 1600 psi, min. 650 psi. ISIP 700 psi. Rate 4.2 B/M. On vacuum in 2 min. Started swabbing load. Ran rods and pump - started well pumping. Recovered all load. Repotentialized 40 oil, 21 water, 24 hrs, gas 44.49 MCFD, GOR 1112, gravity of oil 16 API @ 60°.

Production prior to remedial work was 28 oil, 12 water, 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. D. ROBERTSON</u>	TITLE <u>District Admin. Manager</u>	DATE <u>June 16, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		