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U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	SANTA FE		
LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	FILE		
PRORATION OFFICE	U.S.G.S.		
PRORATION OFFICE	LAND OFFICE		
GAS OPERATOR PRORATION OFFICE	TRANSPORTER	OIL	
PRORATION OFFICE		GAS	
	OPERATOR		
Sperator	PRORATION OF	ICE	
	Operator		
	Address		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST		Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS (F) // 09 KM 65
LAND OFFICE	AUTHURIZATION TO TRAI	NSPURT OIL AND NATURAL	GAS // no re
TOIL	-		og kil og k
TRANSPORTER GAS	-		0)
OPERATOR			
PRORATION OFFICE	-		
Operator			
Cities Sc	ervice Oil Company		
Address			
Box 69,	Hobbs, New Mexico		
Reason(s) for filing (Check proper box)	Other (Please explain)	
!!ew Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	— •······	and Pool
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
•			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nam	me, Including Formation	Kind of Lease
Lease Name		·	State, XXXXXXXXXXX
State AD	9 Mesca	lero- San Andres	
Location •	-0-		
Unit Letter G ;	980 Feet From The North Line	e and 2310 Feet Fro	m The East
99 _	wnship 108 Range 3	ZE , NMPM, L	Coun
Line of Section 23 , To	wnship IUS Range	NMPM,	
	THE OF ON AND NATURAL CA	C	
Mgme of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
/ / / / / / / / / / / / / / / / / / / /			
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ap.	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	angledd das or say das		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actuary commercial.	
give location of tanks.			
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi		New Well Workover Iseason	!
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to Frod.	Total Boptii	!
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Floddeling Collisation	100 011, 345 1 4,	
Perforations			Depth Casing Shoe
Perforditions			
	TURING CASING AND	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFTH SET	3,161.10 022111
	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top to
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Hun To Tailes	Batto of Foot		
		Casing Pressure	Choke Size
	Tubing Dressure		
Length of Test	Tubing Pressure		
		Water-Bbls.	Gas-MCF
Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Water-Bbls.	Gas - MCF
		Water-Bbls.	Gas - MCF
Actual Prod. During Test		Water-Bbls.	Gas - MCF
Actual Prod. During Test GAS WELL	Oil-Bbls.	Water-Bbls. Bbls. Condensate/MMCF	Gas - MCF Gravity of Condensate
Actual Prod. During Test			
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test		
Actual Prod. During Test GAS WELL	Oil-Bbls.	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Cil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L bereby certify that the rules and	Cil-Bbls. Length of Test Tubing Pressure NCE	Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Cil-Bbls. Length of Test Tubing Pressure NCE	Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gravity of Condensate Choke Size EVATION COMMISSION , 19
GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gravity of Condensate Choke Size EVATION COMMISSION , 19

(Signature) District Clark

(Title) September 9, 1965

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.