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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 9943	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Co.		8. Farm or Lease Name State AD
3. Address of Operator P.O. Box 69 - Hobbs, New Mexico		9. Well No. 9
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4322 DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Completion Data** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350 Line PB 4300. Well Complete. Ran 135 Jts. (4351') 4 1/2" OD 9.5# J-55 casing set @ 4348 cemented with 150 sacks 50-50 Pozmix + 18% salt + 0.75% CFR-2 + 100 sacks incoor neat. Plug down @ 10:00 P.M. on 6-4-65. Ran tem. survey. Top of cement @ 3235. WOC 24 hrs. Tested 4 1/2" casing w/1000 psi for 30 minutes before perforating with no drop in pressure DO 4300 perforate w/1-3/8" hole each @ 4285, 4287, & 4289. Swabbed dry Acidized thru perfs (4285-4289) w/1000 gals LST NE, Acid. max. press. 3000 psi. Min. press. 1150 psi @ rate of 1 B/M Swabbed lead & swabbed dry. Reacidized thru perfs (4285-4289) w/2500 gals LST acid Max. Press. 3000 psi. min press. 1150 psi @ rate of 1 B/M. Swabbed 77 BF C 95% oil/10 hrs. Swabbed dry. Set Ret. BP @ 4279 Perforate w/1-3/8" hole each @ 4198, 4201, 4212, 4218, 4221, 4225, 4229 & 4232. Swabbed 40 BO + 3 BW/10 hrs. Acidized thru perfs. (4198-4232) w/2000 gals LST NE acid. Max. press. 1700 psi min. press. 1300 psi @ rate of 3.5 B/M. Swabbed 58 BO + 15 BLW/9 hrs. Pulled ret. BB set @ 4279. Ran 132 jts. (4186') 2 3/8" tbg. set @ 4196. Ran rods POP Pumped on potential 85 BO + 33 BW/24 hrs. GOR 276 Gravity 17.0

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. K. Robertson* TITLE District Clerk DATE 6-18-65

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: