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NEW MEXICO OIL CONSERVATION COMMISSION

Jul 28 3 23 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
9943	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State AD
3. Address of Operator Box 69, Hobbs, New Mexico		9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4327 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.O. 4350 Dolomite PB 4260 well complete. The above well was spudded @ 1:00 PM on 7-2-65. Ran 53 jts (1715') of 7 5/8" OD 24# BR J-55 casing set @ 1694' cemented w/400 sacks 50-50 Pozmix + 10% gel + 18#/sack salt + 200 sacks Incon neat. Plug down @ 12:55 PM 7-3-65. Circulated cement. WOC 24 hrs. Tested 7 5/8" csg with 1000 psi for 30 min. before drilling plug with no drop in pressure. Drilled to a TD of 4350' in Dolomite. Ran 135 jts (4358') of 4 1/2" OD 9.5# BR J-55 csg set @ 4348' cemented w/150 sacks 50-50 Pozmix + 6% gel + 18#/sack salt + 100 sacks Incon neat. Plug down @ 10:20 AM on 7-12-65. Ran temp svy. Top of cement @ 3160. WOC 24 hrs. Tested 4 1/2" csg with 1000 psi for 30 min. with no drop in pressure. @ 4297. Perf w/ 1 - 3/8" hole each @ 4288 & 4291. Acidized w/500 gals LST NE, max press 2900 psi, min press 2000 psi. @ rate of 1 B/M. Subd part of load & subd dry. Re-acidized w/1000 gals LST NE, max press 2200 psi min press 2150 psi @ rate of 2.2 B/M. Subd part of load & subd dry. Set C.I. bridge plug @ 4274 & PB to 4260 w/2 sacks cement on top of plug. Perfd w/1-3/8" hole each @ 4197, 4199, 4212, 4215 & 4218. Acidized w/2000 gals LST NE max press 4400 psi min press 1600 psi @ rate 3 B/M. Subd part of load. Re-acidized w/5000 gal LST NE max press 2800 psi min press 300 psi @ rate of 2 B/M. Subd 124 BW/27 BLW/14 hrs. Set ROP @ 4187. Perfd w/1-3/8" hole each @ 4130, 4133 & 4136. Acidized w/1000 gals LST NE max press 3600 psi rate 2 B/M. Subd 80 BW + 5 BLW/6 hrs. Pulled ROP @ 4187. CO to 4260. Ran 130 jts 2 3/8" tubing set @ 4104. Ran rods. POP Pump on potential 60 BW + 5.75 BW/16 hrs. BOR 200. Grav 160. Rated 24 hr potential of 90 BW + 8.63 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 7-27-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: