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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee Lease	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Fee
3. Address of Operator P. O. Box 2498, Abilene, Texas	9. Well No. 2
4. Location of Well UNIT LETTER X I 1980 FEET FROM THE South LINE AND 661 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4326' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 6:30 a.m. 4-25-65

Drilled to 264' in redbeds. Ran 8 jts 8-5/8", 24# casing set at 264' w/ 200 sks Class "A" Cement with 2% CaCl. Cement circulated. P-D @ 3:20 a.m. 4-26-65. WOC - 12 hours. Tested casing to 1000# - held O. K.

CASING CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 210 cubic feet.
2. Dowell Class "A" Cement with 2% CaCl.
3. Approximate temperature of slurry - 80°.
4. Estimated minimum formation temperature - 90°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe R. Howard* TITLE Production Superintendent DATE April 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: