

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30 025 21213
Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. 05812
Lease Name or Unit Agreement Name FLYING M SA UNIT
Well No. 253 253
Pool name or Wildcat FLYING M SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJ WELL ☐	
Name of Operator SOUTHWEST ROYALTIE, INC.	
Address of Operator P. O. BOX 11390; MIDLAND, TX 79702	
Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>661</u> Feet From The <u>WEST</u> Line <u>28</u> Section <u>9S</u> Township <u>33E</u> Range <u>NMPM</u> <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4326 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-03-98 MI RU PU.
09-09-98 RIH W/BP & PKR. TST BP - OK. LOCATED CSG LEAK BETWEEN SURF & 1778'. BACK OFF 299' OF 4-1/2" CSG & POOH W/SAME.
09-10-98 RUN 299' NEW 4-1/2" CSG AT SURF TO REPLACE LEAKING JTS. LOCATED LEAK BETWEEN 1300' & 1778'. PERF SQZ HOLES @ 1760'.
09-11-98 SQZ 100 SX CL C CMT. SET RETAINER @ 1250' & SQZ 75 SX CI C. DRILLED OUT & TESTED TO 450#.
09-16-98 RAN PKR & INJ TBG.
09-17-98 INSTALLING WH & RD PU.
09-18-98 TST SQZ HOLES - DID NOT HOLD. DUMPED SAND TO COVER PERFS.
09-19-98 POH W/PKR & TBG, RAN 3-1/2" FS LINER TO 4396'. CMTD W/100 SX CI C. DID NOT CIRC CMT. FULL RETURNS THROUGHOUT.
09-26-98 RIH W/2-1/16" WS; DRILL OUT CMT & WASH SAND OFF PERFS; LD WS
09-29-98 RIH W/2-1/16" IJ PC TBG, INJECTION STRING.
09-30-98 SET PKR @ 4359; PRESSURED AND CHARTED 3-1/2" ANNULUS TO 300# - HELD. TST WITNESSED BY JOHNNY - OCD.
10-01-98 HU WH TO INJ LINE; COVERED UP WO PIT; CLEANED LOCATION AND STARTED INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Hatfield TITLE COMPLIANCE SPECIALIST DATE 10-05-98
TYPE OR PRINT NAME BEVERLY HATFIELD TELEPHONE NO. 915 686-9927

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE NOV 09 1998
CONDITIONS OF APPROVAL, IF ANY:

TO <

ATT- Beverly



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87411
(505) 334-4171

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 9-29-98 Operator Southwest Royalties

Lease Name Flying M #44 Well # 253 Location: Unit 4 Sec 28 Twn 09 Rge 23

Land Type: State
Federal
Private
Indian

Well Type: Water Injection ☒
Salt Water Disposal
Gas Injection
Producing Oil/Gas
Pressure Observation

Temporarily Abandoned Well (Y/N): N TA Expires:

Casing Pres. 0 Tbg. SI Pres. Max. Inj. Pres.
Bradenhead Pres. 0 Tbg. Inj. Pres.
Tubing Pres. 0
Int. Casing Pres.

Pressured annulus up to 290 psi. for 28 mins. Test passed/failed.

REMARKS:

Inj. well failed MIT on 8-26-98. operator repaired csg. leak
by running 2 3/4" liner to 4399'. Packer is set @ 4359'.

8 3/8 @ 260'
4 1/2 @ 4509' PBTD 4491
3 1/2" Liner from surf. to 4399'
Packer @ 4359'
2 1/16 Tbg. to 4359'
Perfs @ 4430-4470

By
(Operator Representative)

Witness Johnny Robinson
(NMOCD)

(Position)

ATT-Beverly

