	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		WELL API NO.	
		30-025-21213	
		5. Indicate Type of Lease STATE X FEE	
		6. State Oil & Gas Lease No. 05812	
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Flying "M" (SA) Unit
1. Type of Well: OIL GAS			Tract 25
2. Name of Operator		8. Well No.	
Coastal Oil & Gas Corporation		9. Pool name or Wildcat	
3. Address of Operator 211 N. Robinson, Suite 1700, Oklahoma City, OK 73102			Flying "M" (SA)
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet Fro			Feet From The West Line
Section 28 Township 9S Range 33E NMPM Lea County			
10. Elevation (Show Whether DF, RKB, RI, GK, etc.) 4326 GR			
Chash Appropriate Pox to Indicate Nature of Notice Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT C			
OTHER:			
<ul> <li>12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li>10-10-91: MIRU. POOH with injection string. TIH with RBP. Set RBP at 3995'. Test RBP to 1000 OK. Dump 2 sx of sand on RBP POOH to 1416'.</li> <li>10-11-91: Spot 35 sx of Micro Matrix Cement at 1416'. POOH. Pressure casing to 1000#. SWI. WOC 68 hours.</li> <li>10-14-91: MIRU. TIH with 3 7/8" bit. Tag cement at 1246' (soft). Drilled out to 1423'. Pressu Casing to 500#.Lost 110# in 15 minutes. POOH with bit. TIH with packer. Found casine leak between 1400' and 1419'. Tried to pump at 1000#. No rate. POOH with packer.</li> <li>10-15-91: TIH with tubing. Circ. casing clean to 1531'. Spot 30 sx of Matrix cement with 2% CaCl2 at 1430'. Pressure casing to 1000#. SWI. WOC 48 hours.</li> <li>10-17-91: TIH with 3 7/8" bit. Tag cement at 1199'. Drilled out to 1430'. Circ casing clean to 1531'. Spot 30 sx of Matrix cement with 2% CaCl2 at 1430'. Pressure casing to 1000#. SWI. WOC 48 hours.</li> <li>10-18-91: TIH with 2 3/8" bit. Tag cement at 1199'. Drilled out to 1430'. Circ casing clean to 1531'. Spot 30 sx of Matrix cement with 2% CaCl2 at 1430'. Pressure casing to 1000#. SWI. WOC 48 hours.</li> <li>10-18-91: TIH with 2 3/8" bit. Tag cement at 1199'. Drilled out to 1430'. Circ casing clean test casing to 400 psi.OK. POOH with bit. TIH and recover RBP. POOH.</li> <li>10-18-91: TIH with 2 3/8" Satta-lined tubing and Baker AD-1 packer. Displaced annulus with packer fluid. Set packer with 17 points at 4355'.Pressure test annulus to 400# for 30 minutes. OK.Sent chart to Hobbs. Put well on injection.</li> </ul>			
SIGNATURE		<u>Petroleum</u>	Engineer DATE <u>10-21-91</u> TELEPHONE NO. 405-239-703
TYPE OR PRINT NAME Clarence T. Mille (This space for State Use) Orig. Signed			
Paul Kar	uta		OGT 25 1991
APPROVED BY	<b>σμ</b> πιε		DATE
/ CONDITIONS OF APPROVAL, IF ANY:			· · · ·

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