

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company

AREA 840 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator) (Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 28, T. 9-S, R. 33-E, NMPM.

Flying "M" (San Andres) Pool, Lea County.

Well is 1980 feet from South line and 661 feet from West line of Section 28. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 1, 1965 Drilling was Completed June 11, 1965

Name of Drilling Contractor Verna Drilling Company

Address P. O. Box 1000, Levelland, Texas

Elevation above sea level at Top of Tubing Head 4328' The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4460' to 4468' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	260'	Tex Pat	---		Surface
4-1/2"	9.5#	"	4529'	Guide		4460-68'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	260'	200	Pump	8.6	Unknown
7-7/8"	4-1/2"	4529'	200	"	10.5	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 4460 - 68' with 1000 gals BDA.

Result of Production Stimulation Well made 87 bbls oil and 15 bbls water in 24 hours.

Depth Cleaned Out

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from -0- feet to 4530 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing..... June 21, 1965

OIL WELL: The production during the first 24 hours was.....102.....barrels of liquid of which.....37.....% was  
was oil; .....13.....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....19.8.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

## Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1870'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2460'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3707'	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. D - 4530'	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Redbeds				
1870	3707	1837	Anhydrite, Salt & Redbeds				
3707	4530	823	Dolomite & Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Coastal States Gas  
Producing Company

\_\_\_\_\_ Production Supt.  
 \_\_\_\_\_ (Date)  
 Address \_\_\_\_\_ P. O. Box 2498, Abilene, Texas