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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| cred in | to the | stock tanks. | Gas must | be reported on 15.025 psia at 60° Fahrenheit. Abilene, Texas June 22, | 1965 |
|---------|---------------|---|------------|--|-------------|
| | | | | (Place) (Date) | |
| WE AF | RE HE | EREBY RE | QUESTIN | G AN ALLOWABLE FOR A WELL KNOWN AS: Coastal States G | as |
| | Pro | ducing | Compan | Fee Well No. 3 in NW 1/4 SW | 1/4 - 1 |
| | (Com | pany or Oper | ator) | T 9-S , R 33-E , NMPM., (Flying "M" (San Andres) | 10) |
| Un | L LANG | , Sec • | 28 | T 9-5 , R 33-E , NMPM, L. LYLING RL LOGIL ANGLES! | roov |
| | L | ea | | County. Date Spudded June 1, 1965 Date Drilling Completed June 11, | 1965 |
| | | indicate loc | | Elevation 4326 GL Total Depth 4530 PBTD | |
| | | | T . | Top Oil/Gas Pay 4460 Name of Prod. Form. San Andres | |
| D | 0 | В | A | PRODUCING INTERVAL - | |
| | | | | Perforations 4460 - 4468' | |
| E | F | G | H. | Open Hole Depth Casing Shoe 4529 Depth Tubing 4465 | • |
| | | | | | |
| L | K | J | I | OIL WELL TEST - | Choke |
| x | 1 | | | Natural Prod. Test: bbls.oil, bbls water in hrs, min. | |
| M | N | 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choi | ke |
| M | ,, | | | load oil used): 87 bbls,oil, 15 bbls water in 24 hrs, 0 min. Size | e |
| | | | | GAS WELL TEST - | |
| | | | · | Natural Prod. Test: MCF/Day; Hours flowed Choke Size | |
| Lubing | r) Casi, | 00TAGE) ng and Cemen | ting Recor | Method of Testing (pitot, back pressure, etc.): | |
| Sı | 126 | Feet | SAR | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed | |
| | /5.11 | 2521 | 000 | Choke Size Method of Testing: | |
| 8-5, | /8" | 260 ' | 200 | | l and |
| 4-1 | 2" | 4529' | 200 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): 1000 Gals BDA | 1, 410 |
| 2-3, | /8" | 4465' | | Casing Tubing Date first new Press. Press. oil run to tanks June 21, 1965 | |
| - | | | | Oil Transporter Magnolia Pipeline Company | |
| | | | | Gas Transporter | |
| Remai | l.o. | | | | |
| Kemai | T ES : | *************************************** | | SO - Jakes | |
| | | *************************************** | | | |
| | b | | the info | mation given above is true and complete to the best of my knowledge. | |
| | | | | to Coastal States Gas II Coastal | mpany |
| Appro | vea | | | (Company or Operator) | |
| | OH | CONSER | VATION | COMMISSION By: Signature) | |
| | | | | (Signature) | |
| | | • | | | |
| By: | | *************** | | Title Production Superintendent Send Communications regarding well to: | |
| - 7 | | · | ••••• | Send Communications regarding well to: Name Coastal States Gas Producing | |