

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection Well**
2. NAME OF OPERATOR **Continental States Gas Producing Company**
3. **Box 235, Midland, Texas 79701**
4. LOCATION OF WELL (If not in the early stages of construction, indicate with any State requirements.*
See also space 17 below.)
At surface
Unit Letter P, 660 feet from south line and 661 feet from east line

14. PERMIT NO. **4301 GR**
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is temporarily abandoned. Prior to abandonment, it had become an ineffective San Andres injection well. Waterflood response studies indicate the well would not perform well as a producer. There are no known workover and/or re-completion possibilities. We propose to plug the well as follows:

1. Give the USGS and MDOC, Hobbs offices, 24 hours prior notice before setting first plug.
2. Spot 100' (or 25 sx. minimum) plug on bottom. Allow 12 hours WOC. Tag top of plug. It must be at least 50' above top perforation at 4400'.
3. Determine casing free point; cut off and pull recoverable casing.
4. Mix up between all cement plugs with a 25 sx. salt gel/100 bbl. brine mixture.
5. Spot 100' cement plug in and out casing stub.
6. Spot 100' cement plug from top of salt at 1850'.
7. Spot 100' cement plug in and out of surface casing bottomed at 282'.
8. Cap at surface with 10 sx. cement plug.

AMENDMENT: Place additional 25-sack cement plug in interval 2900-3000 feet. All above plugs to be placed. If 4 1/2" casing cannot be pulled from below any plug location, place plug inside 4 1/2" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APPROVED SUBJECT TO POSSIBLE FUTURE REQUIREMENT THAT PAD AND/OR ROAD BE RIPPED AND RELEVELLED

TITLE

District Prod. Manager

DATE **3-4-74**

TITLE

APPROVED

MAR 13 1974

THUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.