

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM-058102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. NAME OF OPERATOR Coastal States Gas Producing Company	
3. ADDRESS OF OPERATOR P. O. Box 235, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P, 660' FSL & 661' FEL, Sec. 29, T-9S, R-33E, Lea County, New Mexico.	
14. PERMIT NO. - - -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4301 GR

7. UNIT AGREEMENT NAME

Flying M (San Andres) Unit

Flying M (San Andres)
Unit Tract 1a

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Flying M (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-9S, R-33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Conversion to water injection X *

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*As approved by New Mexico Oil Conservation Commission Administrative order PMX No. 31.

August 25, 1968:

1. Rigged up unit; pulled rods and tubing.
2. Picked up and ran 137 joints 2-3/8" plastic coated tubing with Johnston 101-S tension packer. Set packer at 4286'.
3. Conversion completed; commenced injecting water.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Danner

TITLE Div. Prod. Supt.

DATE 9/10/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

SEP 10 1968

*See Instructions on Reverse Side
J. L. GORDON
ACTING DISTRICT ENGINEER