NO. OF CUPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE HOBBSANDFICE C. C. C. Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 14 11 46 AN '67 PRORATION OFFICE Operator Coastal States Gas Producing Company P. O. Box 235, Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain) to report change in lease Change in Transporter of: name from Gonsales Federal Well No. 4 OIL Dry Gas Recompletion as provided in Unit Agreement effective Change in Ownership Casinghead Gas 5-12-67. If change of ownership give name and address of previous owner \_\_\_\_ NA II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of L Lease No. State, Federal or Fee Flying 'M' (San Andres) MM-958102 Flying M (SA) Unit Tract 21 4 Federal Location Feet From The north Line and 662 659.5 west Feet From The Unit Letter County 9**S** Range 33E Lea Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 9:10. Dallas. Texas 75221
Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas <u>None</u> Is gas actually connected? Sec. Unit Twp. Pae. If well produces oil or liquids, give location of tanks. D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	OIL CONSERVATION COMMISSION	

APPROVED

TITLE

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## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Le Choward
(Signature)
Division Production Superintendent
(Title)

June 12, 1967 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.