

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 058102	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Flying "M"(SA) Unit
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Flying M(SA) Unit Tr. 1.
3. Address of Operator P.O. Box 235, Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1978.7</u> FEET FROM THE <u>South</u> LINE AND <u>663.3</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" SA
15. Elevation (Show whether DF, RT, GR, etc.) 4366.2 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Started 3-21-78

- Swage out collapsed casing from 2500'-2710'.
- Run (4450') 4-1/2" OD liner with DV tool set at 3400'. Cement first stage with 250 sx. Class H Cement. Cement through DV tool with 330 sacks of Halliburton Lite, followed by 190 sacks 50-50 Pozmix (Class C). Circulate cement to surface.
- Run temperature survey to insure cement across interval 2500'-2710'. Perforate and squeeze liner if necessary.
- Perforate casing 4409'-4415', and 4426'-4433'.
- Stimulate formation with 1000 gal. acid.
- Run 2-1/16" OD tubing and Baker AD-1 packer. Set packer at 4400' and place well on injection.

NOTE: Verbal approval from Mr. Runyon received 3-29-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Clarke TITLE Dist. Production Supt. DATE 3-29-78

Orig. Signed By

Jerry Runyon

APPROVED BY Dist. L. B. B. B. TITLE DATE MAR 31 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 30 1973

OIL CONSERVATION ADMIN.
WASH., D. C.