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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
OG-1294

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Sinclair State
3. Address of Operator P. O. Box 2498, Abilene, Texas	9. Well No. 4
4. Location of Well UNIT LETTER I 1978.7 FEET FROM THE South LINE AND 663.3 FEET FROM East LINE, SECTION 20 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4366.2' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 5:45 p.m. 3-30-65

Drilled 17- $\frac{1}{4}$ " hole to 370'. Ran 13 jts 13-3/8" 48# casing set @ 368'. Cemented with 350 sks Class "A", 2% CaCl. P-D @ 1:45 a.m. Cement circulated. WOC - 18- $\frac{1}{2}$ hours. Tested csg 1000# - held o. k.

CASING CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 375 cubic feet.
2. Dowell Class "A" Cement w/ 2% CaCl.
3. Approximate temperature of slurry - 75°.
4. Estimated minimum formation temperature - 90°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place prior to starting cement test - 18- $\frac{1}{2}$ hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe R Howard* TITLE **Production Superintendent** DATE **April 6, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: