NO. OF COPIES RECEIVED					Form C -103	
DISTRIBUTION					Supersedes	Old
	NFW				C-102 and (
SANTA FE	NEW	MEXICO OIL CON	SERVATION COM	AISSION	Effective 1-	·1-65
FILE					Em Indiante (De	
U.S.G.S.					5a. Indicate Ty	
LAND OFFICE					State X	Fee. [
OPERATOR					5. State Oil & C	
·					OG	- 494
(DO NOT USE THIS FORM FOUSE "APP	NDRY NOTICES A	ND REPORTS ON TO DEEPEN OR PLUG	WELLS	RESERVOIR.		
					7. Unit Agreem	ent Name
OIL GAS WELL WELL	OTHER-					
3. Name of Operator					8. Farm or Lea Souther	se Nume n Minerals
Coastal States	Gas Produci	ng Company			Stat	te 16
					9. Well No.	
		exas				3
3. Address of Operator P. O. Box 2498		exas			10. Field and F	3 Pool, or Wildcat
3. Address of Operator P. O. Box 2498	Abilene, T	<u> </u>	LINE AND 199	7.6 FEET	10. Field and F	•
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER	Abilene, T	ROM THE East			10. Field and F	•
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER	Abilene, T	ROM THE East			10. Field and F	•
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER	Abilene, T	ROM THE East			10. Field and F FROM Flying	•
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER	Abilene, T 1992.75 FEET, SECTION 16	ROM THE East			10. Field and F FROM Flying	•
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER	Abilene, T 1992.75 FEET, SECTION 16	ROM THE East	r DF, RT, GR, etc.)		10. Field and F FROM Flying	•
3. Address of Operator P. O. Box 2498 4. Location of Well UNIT LETTER THE LINE,	Abilene, T <u>1992.75</u> section <u>16</u> 15, El	ROM THE East 9-9 TOWNSHIP evation (Show whethe 4367.7	r DF, RT, GR, etc.)	33-E N	10. Field and F FROM IMPM. 12. County Lea	•
B. Address of Operator P. O. Box 2498, A. Location of Well UNIT LETTER J THE South LINE, 15. Chr	Abilene, T 1992.75 FEET, SECTION 16	East 9-5 TOWNSHIP evation (Show whethe 4367.7 Sox To Indicate	r DF, RT, GR, etc.)	33-E	10. Field and F FROM IMPM. 12. County Lea	(A2) "M" (A2)
B. Address of Operator P. O. Box 2498, A. Location of Well UNIT LETTER J THE South LINE, 15. Chr	Abilene, T <u>1992.75</u> <u>section</u> 16 15, El eck Appropriate E	East 9-5 TOWNSHIP evation (Show whethe 4367.7 Sox To Indicate	r DF, RT, GR, etc.)	33-E	10. Field and F FROM IMPM. 12. County Lea r Other Data	(A2) "M" (A2)
B. Address of Operator P. O. Box 2498, A. Location of Well UNIT LETTER THE South [15]. Chr	Abilene, T <u>1992.75</u> <u>section</u> 16 15. El eck Appropriate E DF INTENTION TO	East 9-5 TOWNSHIP evation (Show whethe 4367.7 Sox To Indicate	r DF, RT, GR, etc.)	33-E	10. Field and F FROM IMPM. 12. County Lea T Other Data JENT REPORT OF	(A2) "M" (A2)
3. Address of Operator P. O. Box 2498 4. Location of Well UNIT LETTER THE 10. Che NOTICE C	Abilene, T <u>1992.75</u> <u>section</u> 16 15. El eck Appropriate E DF INTENTION TO	East 9-8 TOWNSHIP evation (Show whethe 4367.7 Box To Indicate	<i>T DF, RT, GR, etc.)</i> GR Nature of Notice	33-E e, Report or SUBSEQU	INPM. 10. Field and F FROM INPM. 12. County Lea T Other Data JENT REPORT OF ALT	"M" (SA)
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER THE LINE, Character Contended a work PERFORM REMEDIAL WORK	Abilene, T <u>1992.75</u> <u>section</u> 16 15, El eck Appropriate E DF INTENTION TO	East 9-8 TOWNSHIP evation (Show whethe 4367.7 Box To Indicate	RANGE	33-E	INPM. 10. Field and F FROM INPM. 12. County Lea T Other Data JENT REPORT OF ALT	"M" (SA)
Address of Operator P. O. Box 2498 Location of Well UNIT LETTER THE LINE, Character of the construction	Abilene, T <u>1992.75</u> <u>section</u> 16 15, El eck Appropriate E DF INTENTION TO	East 9-5 TOWNSHIP evation (Show whethe 4367.7 Box To Indicate	RANGE	33-E	INPM. 10. Field and F FROM INPM. 12. County Lea T Other Data JENT REPORT OF ALT	"M" (SA)
3. Address of Operator P. O. Box 2498 4. Location of Well UNIT LETTER THE THE I.E. Cha NOTICE C PERFORM REMEDIAL WORK TEMPORARILY ABANDON	Abilene, T <u>1992.75</u> <u>section</u> 16 15, El eck Appropriate E DF INTENTION TO	East 9-5 TOWNSHIP evation (Show whethe 4367.7 Box To Indicate	RANGE	33-E	INPM. 10. Field and F FROM INPM. 12. County Lea T Other Data JENT REPORT OF ALT	"M" (SA)

SPUD DATE: 4-20-65

May 2, 1965: Perforated casing from 4478 - 88', 4500 - 10'. Acidized with 1000 gals BDA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1

SIGNED_ All R Downad	TITLE Production Supt.	DATE May 10, 1965
	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		ריים יידאס ו
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No. OG-494
DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
1		7. Unit Agreement Name
OIL K GAS WELL	OTHER-	
2. Name of Operator		8, Farm or Lease Name
Coastal Stat	es Gas Producing Company	Southern Minerals Sta
Address of Operator		9. Well No.
	198, Abilene, Texas	3-2
. Location of Well		10. Field and Pool, or Wildcat
J	1992.75 FEET FROM THE East LINE AND 1997.6 FEET FI	Flying "M" (SA)
South	E, SECTION 16 TOWNSHIP 9-8 RANGE 33-E NM	AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THELINE	, SECTION TOWNSHIP RANGE NM	P™ (()))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4367.7' GR	Lea
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	heck Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE	OF INTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JQB	

work) SEE RULE 1103.

SPUD DATE: 7:30 p.m. 4-20-65

Drilled to 271' in redbeds. Ran 9 jts 8-5/8" casing set at 271' and cemented with 200 sks Class "A" Cement, 2% CaCl. Cement circulated. P-D at 1:30 a.m. 4-21-65. WOC - 12 hours. Tested casing to 1000#-held O. K.

CASING CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

- 1. Volume of cement slurry 210 cubic feet.
- 2. Dowell Class "A" Cement w/ 2% CaCl.
- 3. Approximate Temperature of slurry 75°
- 4. Estimated minimum formation temperature 90°
- 5. Estimate of cement strength at time of testing 1020# per sq inch.
- 6. Actual time cement in place prior to starting cement test 12 hours.

18. I hereby	certify that t	he information above is true and compl	ete to the best of my knowledge and belief.				
5 IGNED	Jal	Phomas	Production Superintendent	DATE	April	30,	1965
<u></u>	-03		Englinger Degel				
APPROVED BY			TITLE	DATE			

CONDITIONS OF APPROVAL, IF ANY: