

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM058102

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection Well</u>	7. Unit Agreement Name
2. Name of Operator	Flying "M" (SA) Unit
Coastal Oil & Gas Corporation	8. Farm or Lease Name
3. Address of Operator	Flying "M" (SA) Un. Tr. K
P. O. Box 235 Midland, Texas 79702	9. Well No.
4. Location of Well	4
UNIT LETTER <u>M</u> <u>659.2</u> FEET FROM THE <u>South</u> LINE AND <u>664</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> N.M.P.M.	Flying "M" San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4384 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set plug above zone & test casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-13-83 Attempted to run bit & scraper. Stopped at 2294. POOH
- 1-14-83 Ran 2 7/8" tubing to 4378' and SDFN
- 1-15-83 Spotted 50 sacks of cement inside 8 5/8" casing and pulled above. Waited for five hours and tagged top of firm cement at 4248' (130' plug). Pulled and laid down tubing.
- 1-16-83 Installed valve on top of casing. Pressure tested to 500 psi for 30 minutes. OK These operations were witnessed and approved by Oil Conservation Representative, Mr. A. A. Plattsmier.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Oper. Supv. DATE 8-30-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE SEP 2 1983