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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 22 11 52 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name So. Minerals State "16"
3. Address of Operator P. O. Box 235, Midland, Texas		9. Well No. 4
4. Location of Well UNIT LETTER <u>M</u> , <u>659.2</u> FEET FROM THE <u>South</u> LINE AND <u>664</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4378.3 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-66 through 7-14-66

Cleaned out 8-5/8" casing to 4534'. Set cast iron bridging plug @ 4520' and perforated casing 4436-70' with 1 jet/ft. Perforations were treated with 500 gallons of BDA acid. Well was swab test and then put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE July 20, 1966

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: