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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>OG-494</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. Farm or Lease Name <b>Southern Minerals State 16</b>
3. Address of Operator <b>P. O. Box 2498, Abilene, Texas</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>M</b> <b>659.2</b> FEET FROM THE <b>South</b> LINE AND <b>664</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4378.3' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SPUD DATE: 1-20-65**

Casing (5- $\frac{1}{2}$ ") is now set at 9400' with top of cement at 8000'.  
Casing (8- $\frac{5}{8}$ ") is now set at 4599'.  
Cement plug of 25 sks will be placed across casing perforations at 9253-63', top of 5- $\frac{1}{2}$ " stub at 8000', 6500', 4700', and a bridge plug set in base of 8- $\frac{5}{8}$ " casing at 4590'. The well will then be temporarily abandoned.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND FUTURE  
PLANS FOR THIS WELL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Joe R. Hamman</i>	TITLE <b>Production Superintendent</b>	DATE <b>May 13, 1965</b>
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
CONDITIONS OF APPROVAL, IF ANY:		