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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 1 10 52 AM '65

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-494

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Southern Minerals St.
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 4-16
4. Location of Well UNIT LETTER <u>N</u> <u>659.2</u> FEET FROM THE <u>South</u> LINE AND <u>664</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat Flying "M" Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/27/65 8 5/8" casing was set at 4599' with 350 sacks Class "C" 1/1 litepoz 4% gal and 100 sacks Class "C". This is some 200' deeper than intermediate has been set on other wells in the area and below producing zones of the Flying "M" San Andres field. This is below water flow in Skelly State #1 in SE/4 NW/4 of Section 21 which was found by tracer survey to be between 4300 and 4412. When casing was run on this well it was run below all known water and producing zones in the area. Indications are that the present water flow is from 4599 to 4630 and is capable of producing 5 barrels salt water per hour thru bradenhead. The well is now temporarily abandoned.

The produced salt water will be used as drilling fluid on other wells drilled in the area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Manna Kelle TITLE Agent DATE April 1, 1965

APPROVED BY Joe O. Baw TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: