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BANTA PP	DISTRIBUTION										
PILE U.S. 0.9.				NEW MEX		CONSER	VATION	COMMIS	SION	FORM C	
TRANSPORTER	01L			MISCE	LLANEO	US REP	ORTS O	N WEL	LS		
PROBATION OF			(Sul	omit to appro	priate Dist	nict Office	as per Con	mission	Rule 110	6)	
Name of Comp Coasta		es Ga	s Produci	ng Compa		. O. B	ox 2498	, Abil	lene,	Texas	
Lease Souther	rn Mind	orale	Stato	Well No. 4-16		er Section	Township	9-s	Ran	ве 33-Е	
Date Work Per			Pool	1 4-10	<u>M</u>		County	9-5	i	33-E	
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Detailed acco		CODE, DI	rens was downer	LY UI MRICIIRI	• used, and i		THEA!	-		•	
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set at	340'.	Ceme	ented wit	h 350 sl	cs Clas	5 "A"	2% CaCl	. P-D) @ 9:	15 p.m.	
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	DISTRI	BUTION	
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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		-
TRANSFURTER	GA 5		
PRORATION OFFICE		· ·	
OPERATOR		1	

NEW MEAICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies. Attach Form C-128 in triplicate to first 3 copies of Form C-101.

Abilene, Texas	January 14, 1965
(Place)	(Date)
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	

Gentlemen:

By

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

			Coast	al States Gas F	roducing	Company '	8		
	Soutl	hern M	linerals §	(Company o	or Operator) _, Well No	4-16	. in.	M	
located_	6	54'	(Lease) _feet from the_	West	•	1i	ne and	(Unit) 659.2	feet from th
	80	outh		line of Section	<u>16</u> ,	т <u>9-8</u>	, R_	33 -E	, NMPM.
(GIVE L	OCATIC	N FROM	SECTION LIN	IE) Wildca If State Land the Oil	the TI D	Pool,	Lea		Count
[[If State Land the Oil	and Gas Lease	is No.	0	G-494	•
D	с	В	A	If patented land the o	wner is	* - • • •		-	
				Address					
E	F	G	н	We propose to drill we	-			s: <u>Rota</u>	ry
				The status of plugging	g bond is		Filed		
L	к	J	I	Drilling Contractor			s Yet		
				, 					
MX	N	0	Р	We intend to complete	this well in th	e a.	Boug	h "C"	
				formation at an approx			9	500	feet

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cemen
17-2"	13-3/8"	48	New	350 '	350'
11"	8-5/8*	32 & 24	18	4600 '	450
7-7/8"	4-15"	11.6	N	9500 '	350
				······································	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

This is a wildcat to Bough "C" Formation and will not be completed in San Andres Formation at this time. In 12.2746

Approved , 19 Except as follows: and An darber OIL CONSERVATION COMMISSION

Sincerely yours,

COM	STAL	STAT	ES/ GAS	PRODUC	CING	COMP	NNY
By(X	R	(Conpany or	Operator)			
Positio		Produ	iction i	Superi	ntend	lent	
i	/	d Comm	unications	regarding	well to	5	
Nomo	Coa	ita 1	Statos	Gas D	-		-

Name			Jear	AD AD	PIQUUCI	ny co.
Address_	P.	0.	Box	2498,	Abilene,	Texas

	w			ONSERVATION		Kevised 3/1/
				LETING THIS FORM		
<u> </u>				ECTION A	WH THE REVE	KJE JIDE <u>1977</u>
Operator			and the second sec	Lease		Well No.
Unit Letter M	STAL STATE Section 16	S GAS PRO Township 9 So	······································	SOUTHERN N Range 33 East	County	
Actual Footage						
659.2 Ground Level El	feet from the	SOUTH	line and	664 Pool	feet from the V	VEST line
4204*				William	2 Th fer	Dedicated Acreage:
wise? YES_	NO	If answer is	"yes," Type o	f all the owners been f Consolidation ad their respective is prinner Lage Descr	aterests below:	communitization agreement or othe
2. 0. 2	m 2400 ,	Ablines,		3~330	, has dou	nty, New Multipp
		SECT	ION B			CERTIFICATION
						I hereby certify that the information
				1		in SECTION A above is true and co
	2					in SECTION A above is true and co plete to the best of my knowledge a
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				LINGINEER & LAM		in SECTION A above is true and co plete to the best of my knowledge a belief. Part of the best of my knowledge a belief. Part of the best of my knowledge a provide the best of a provide the best of a state plotted from field actes of actual surveys made by me or under my supervision, and that the same is tr
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