

RICT II
Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RICT III
0 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Kerr-McGee Corporation	
Address	
P.O. Box 11050 Midland, TX 79702	
Reason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain)
Change in Transporter of:	Change in transporter
Well Completion	<input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator	<input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name	
Address of previous operator	

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Brown 35	1	Sawyer, San Andres Gas	Fed. State, Federal or Fee	NA
Location				
Unit Letter	P	660 Feet From The	South Line and	660 Feet From The East Line
Section	13	Township	9S	Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Lantern Petroleum Company		P.O. Box 2281 Midland, TX 79702		
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Trident NGL, Inc.		P.O. Box 50250 Midland, TX 79710		
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.
	P	13	9S	37E
Is gas actually connected?	When ?			
yes	NA			
This production is commingled with that from any other lease or pool, give commingling order number:				

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Evaluations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Corrections			Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	Analyst II
Judy Benton	
Printed Name	Title
Judy Benton	
Date	Telephone No.
October 1, 1991	915/688-7039

OIL CONSERVATION DIVISION	
Date Approved	
By	DEPUTY SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.