Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

More Marrienfeld Place, Suite 200, Midland, TX, 79701    Contemplation   Conte	Ι.	TO TRAN	SPORT OIL	AND NA	TURAL GA					
The Marrienfeld Place, Suite 200, Midland, TX 7970]  Tables of Filing (Chr.) proper box    while W. W. II  Chappe to Transporter of:  Consequence of Service (Chr.) proper box    Description of Service (Chr.) proper box    The Service (Chr.) proper box    Service (Chr.) proper box    Used Latter proper of On Service (Chr.) proper box    Service (Chr.) proper box    Used Latter proper of On Service (Chr.) proper box    Service (Chr.) proper box    Used Latter proper of On Service (Chr.) proper box    Service (Chr.) proper box    Used Latter proper of On Service (Chr.) proper box    Service (Chr.) proper of On Service (Chr.) proper box    Service (Chr.) proper of On Service (Chr.) proper box    Proper proper of On Service (Chr.) proper box    Proper proper of On Service (Chr.) proper box    Proper proper of One (Chr.) proper proper box    Proper proper proper of (Chr.) proper pro	Operator Kerr-McGee Corpora	ition				Well A	API No.			
Classes   Continue	Address			<b>T</b> V <b>707</b>						
Cases in Transported Companies Continues Companies Continues Conti			Midland,			in)		<del></del>		
Dep Contingency   Contingenc	· —		ansporter of:		•	·				
Change of spring year and lag-Redfern 0.11 Co. p. 0. Box 11050, Midland, TX 79702  Loss CRIPTION OF WELL AND LEASE  James Name Brown 35  1 Sawtyer (San Andres) (Gas)  Well No. 1 Sawtyer (San Andres) (Gas)  Sawt Fed Lase No. Sawtyer (San Andres) (Gas)  Well Later P 660  Feet From The South Las and 660 Feet From The Lease Tube County  Unit Later P 660 Feet From The South Las and 660 Feet From The Lease Tube County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Same of Authorized Transporter of Call Of Condensate Andrew (Five address to which approved copy of the form as he sens)  Lantern Petroleum Company  P. 0. Box 2281, Midland, TX 79702  Water Authorized to release the Company Casy (A Same (Five address to which approved copy of the form as he sens)  Lantern Petroleum Company  P. 0. Box 2281, Midland, TX 79702  Water Authorized to release the Water Approved copy of the form as he sens)  Children Service Oil Company Casy (A Same County)  P. 0. Box 2011 Las (A Same County)  Water Service Oil Company Casy (A Same County)  Children Service Oil Company Casy (A Same County)  Water Service Oil County County (County)  Water Service Oil County County (County)  Water Service Oil County County (County)  Water Service Oil County Service Oil County Oil County (County)  Water Service Oil County County (County)  Water Service Oil County Service Oil County Oil County (County)  Water Service Oil County (County)  Water Service			rv Gas					ged into		
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Uses Lester	Brown 35									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Garme of Authorized Transporter of Oil or Condensate  Address (Give address to which approved copy of Into form at to be seas)  Lantern Petroleum Company  Or Dry Gas	P	:660 <sub>Fe</sub>	set From The	South Lie	e and6	60 F	et From The	East	Line	
Value of Authorized Transporter of Oil Ompany  Varies of Authorized Transporter of Cassigned Gas	Section 13 Towns	ship <u>9</u> S R	ange 37	7E , N	мрм,			_e <u>a</u>	County	
Value of Authorized Transporter of Oil	III DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	RAL GAS						
P. O. BOX 2281, Midland, TX 79702				Address (Gr	e address to wh	ich approved	copy of this	form is to be se	ent)	
P. D. Box 300. Tulsa. DK 74102  If well produces out or liquids.  Use in part of the production is communiqued with this from any other lease or pool. give communiquing order sumber:  V. COMPLETION DATA  Designate Type of Completion - (X)  Due Compl. Ready to Prod.  Dues Spudded  Due Completion - (X)  Due Spudded  Due Completion - (X)  Name of Producing Formation  Top OliVias Pay  Tubing Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours.)  Dute Firm New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY JERRY SERTON  By DISTRICT I SUPERVISOR	-	1 1								
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have be a complied with and that the information gives above is true and complied to the ber of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  By DISTRICT I SUPERVISOR	Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensais/MMCF			Gravity of Condensale				
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Signature  Ivan D. Geddie Mgr., Cons. & Unit.  By DISTRICT I SUPERVISOR				Date	• •	9 8	<del>0 8</del>	1389		
Ivan D. Geddie Mgr., Cons. & Unit.	Mr Dyon									
Direct Name	Signature  Ivan D. Geddie	e Mgr. Cons.	& Unit.	∥ By_	D	ISTRICT I	SUPERVI	אטא	· · · · · · · · · · · · · · · · · · ·	
As of June 30, 1989 405/270-2124  Date Telephone No.	Printed Name As of June 30, 1989	π 9 405/270-	ide -2124	Title					<del> </del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.