UISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISS OR ALLOWABLE AND ISPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator		·	-
Flag-Redfern Oil Comp Address		·····	
P.O. Box 11050 Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Midland, Texas 79702 Change in Transporter of: Oil XX Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND D Lease Name Brown 35 Location	Vell No. Pool Name, Including For 1 Sawyer, San A	Canto Fodor	
Unit Letter P :66	0Feet From The South Line	and Feet From	The East
Line of Section 13 Tow	mship 9S Range	37Е , NMPM, Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate X Address (Give address to which approved copy of this form is to be sent, Lantern Petroleum Company P.O. Box 2281, Midland, TX 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas(X) Address (Give address to which approved copy of this form is to be sent, Cities Service Oil Company P.O. Box 300 Unit Sec. Ymp. Ege. Is gas actually connected?		nd, TX 79702 oved copy of this form is to be sent) a, OK 74102	
If well produces oil or liquids, give location of tanks.	P 13 9S 37E	Yes	NA
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudded		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be ay able for this de	fter recovery of total valume of load of pin or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or excesd top allow- lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	-L		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stze
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION JAN 3 0 1985 Eddie W. Seay ByOIL & Gas Inspector	
I hereby certify that the rules and regulations of the one complete Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOILS Gds Inspector TITLE This form is to be filed in compliance with RULE 1104.	
Senior Proration Analyst (Signalize) 1-25-85 (Date)		This form is to be filed in compliance with RULE files. If this is a request for allowable for a nawly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.	

RECEIVED

JAN 28 1985

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