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GAS	TRANSPORTER	OIL		
OPERATOR	INANSFORTER	GAS		
OF ERATOR	OPERATOR			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	REQUEST FO	SERVATION COMMISSIEM OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	OPERATOR			
1.	Operator			
		any - Effective date Ju	ly_1, 1971	
	Address			
	P. O. Box 23, Midland	Texas 79701	15des 18les - confeta l	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gds Consinghedd Gds Condense	<u>.</u> HI	
	Change in Ownership X	Condensor Condensor		
,	If change of ownership give name and address of previous owner	Ralph S. Cooley, Box	254, Midland, Texas 797	01
	DECOMPTION OF WELL AND I	FASE		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Lease No.
	Brown "35"	1 Sawyer, San An	dres State, Federal o	Fee Federal 068035
	Location //		/	
	Unit Letter P :	Feet From TheLine	andFeet From The	•
		0.0	37E , NMPM, Lea	County
	Line of Section 13 Tow	nship 9S Range	J/E /MFM) LCC	
	TOTAL ACTION OF TRANSPORT	ER OF OIL AND NATURAL GAS		
III.	Name of Authorized Transporter of Oil	or Condensate X	Vadiage 10.00 mag. 10.	
	The Permian Corporatio		Box 1183, Houston, Texa	s 77001
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approve	
	Cities Service Oil Com	pany	Box 2357, Tulsa, Oklaho	oma /4102
	If well produces oil or liquids,	Out 1 Deer 1 The 1	Is due actually connected.	ĺ
	give location of tanks.	P 13 9S 37E	Yes	
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:	
IV	. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	·		Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p On/Gds Pd/	
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
1	V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	DEN OF DE SOF JULI 44 NOUFE/	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choir Size
		·	Water-Bbls.	Gas-MCF
		Oil - Bbls.	Mater-Dois.	
	Actual Prod. During Test	Oil-Bhis.	į .	<u></u>
	Actual Prod. During Test	Oil - Bale.		
		Oil - Bale.		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			·	
	GAS WELL Actual Prod. Test-MCF/D		Bble. Condensate/MMCF Casing Pressure (Shut-is)	Gravity of Condensate Choke Size
	GAS WELL	Length of Test	Casing Pressure (Shut-is)	Choke Size
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-is) OIL CONSERVA	
•	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-18) OIL CONSERVA AUG 19	Choke Size
•	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shut-in) NCE	Casing Pressure (Shut-is) OIL CONSERVA APPROVED AUG 19	Choke Size TION COMMISSION 1971 2
,	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	OIL CONSERVA APPROVED AUG 19	Choke Size TION COMMISSION 1971 , 19
•	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in) NCE	Casing Pressure (Shut-is) OIL CONSERVA APPROVED AUG 19	Choke Size TION COMMISSION 1971 , 19

Down to Freeze	
Byron H. Greave Signature)	
Production Manager	
(Title)	
7/23/71	
(Date)	

(Date)

This form is to be filed in compliance with RULE

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

Marine Wille

RECEIVED

JUL 2" 1971 O.L. COMOLIGIA CO. COMM.