

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other _____
2. NAME OF OPERATOR Ralph S. Cooley						5. LEASE DESIGNATION AND SERIAL NO. L. C. 068035	
3. ADDRESS OF OPERATOR P. O. Box 254, Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South line, 660' from East line, SE 1/4 Section 13, T9S, R38E, N.M.P.M., Lea County, At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 7/28/65	
15. DATE SPUDDED 8/9/65						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3979 RKB	
16. DATE T.D. REACHED 8/18/65						19. ELEV. CASINGHEAD 3966	
17. DATE COMPL. (Ready to prod.) 9/1/65						23. INTERVALS DRILLED BY →	
20. TOTAL DEPTH, MD & TVD 5020 RKB						21. PLUG, BACK T.D., MD & TVD Plug at 5003 RKB	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4915 - 4984 - San Andres						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Gamma Ray - Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	414	12-1/4	250 sacks reg, 2% CoCl ₂		0	
4-1/2"	11.6	5020	7-7/8	750 sacks regular with 45 gals. Latex		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/4 O.D.	4926 (RKB)	
31. PERFORATION RECORD (Interval, size and number) One .48" cone shot at each of following: 4915-23-26-31-35-38-61-71-78-84 (RKB)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				4915-84	500 gallons - mud acid		
				4915-84	10,000 gallons - Unisol		
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/24/65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 8/26/65	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 11	GAS—MCF. 2,200	WATER—BBL. 2	GAS-OIL RATIO 200,000-1
FLOW. TUBING PRESS. 580	CASING PRESSURE 720	CALCULATED 24-HOUR RATE →	OIL—BBL. 11	GAS—MCF. 2,200	WATER—BBL. 2	OIL GRAVITY-API (CORR.) 30	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (to be connected to Capitan, Inc.)						TEST WITNESSED BY J. D. Henderson	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Ralph S. Cooley</i>		TITLE Operator			DATE September 1, 1965		

*(See Instructions and Spaces for Additional Data on Reverse Side)

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