To. OF COPIES RECI	Elv Ç0	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
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TRANSPORTER	OIL	<u> </u>	
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

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1	DISTRIBUTION			
- 1			ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE SER	Supersedes Old C-104 and C-116 7   Effective 1-1-65
1	FILE		AND	2   PH - 655
ľ	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS OF IN 03
1	LAND OFFICE	AUTHORIZATION TO TRO		
ł	OIL			
	TRANSPORTER			
ļ	GAS			
ĺ	OPERATOR .			
	PRORATION OFFICE			
1.	Operator Special Speci			
	Ralph S. Cooley			
l	Address			
ł	P. O. Box 254, 1	Midland, Texas 79701		
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X	Change in Transporter of:		
ŀ		· · ·		
	Recompletion	Oil Dry Go	is	
l	Change in Ownership	Casinghead Gas Conde	nsate	
ı				
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I			12
	Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
	Brown ''35''	1 Saw	yer San Andres Gas	State, Federal or Fee Federal
	Location		/	
			//0	T4
İ	Unit Letter P; 66	O Feet From The South Lin	ne and bbU Feet From T	The East
	Line of Section 13 , Tow	mship 9-South Range 37	-East NMPM, L	ea County
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approx	and name of this form is to be cant)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	sea copy of this form is to be sent)
	McWood Corporation	on	P.O. Box 330, Abilene,	Texas
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ved copy of this form is to be sent)
	l		P. O. Box 19598, Dalla	e Tavas
	Capitan, Inc.			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 940 4014-07	
	give location of tanks.	P   13   9S   37E	No Se	eptember 15, 1965
			-iiii	
	If this production is commingled wit	h that from any other lease or pool,	give commingting order number.	
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
- v .				
	Designate Type of Completio		1 1	
	Designate Type of Completio	n – (X) X	X	
. v .	Designate Type of Completio		1 1	P.B.T.D.
	Date Spudded	n - (X) X	X	P.B.T.D.
	Date Spudded 8/9/65	n – (X) X	X Total Depth	P.B.T.D.  Tubing Depth
- * •	Date Spudded 8/9/65 Pool	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation	X Total Depth 5020 Top Oil/Gas Pay	Tubing Depth
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation	X Total Depth 5020	Tubing Depth 4926
	Bote Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres	X Total Depth 5020 Top Oil/Gas Pay	Tubing Depth 4926 Depth Casing Shoe
	Bote Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation	X Total Depth 5020 Top Oil/Gas Pay	Tubing Depth 4926
	Bote Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84	X Total Depth 5020 Top Oil/Gas Pay 4915	Tubing Depth 4926 Depth Casing Shoe
	Bote Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD	Tubing Depth 4926 Depth Casing Shoe 5020
	Bayer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE	n - (X) X  Date Compl. Ready to Prod. 9/1/65  Name of Producing Formation San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN CASING & TUBING SIZE	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET	Tubing Depth 4926 Depth Casing Shoe 5020 SACKS CEMENT
	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24#	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated
	Bayer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE	n - (X) X  Date Compl. Ready to Prod. 9/1/65  Name of Producing Formation San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN CASING & TUBING SIZE	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with
	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24#	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated
	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24#	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with
	Date Spudded   8/9/65	n - (X) X    Date Compl. Ready to Prod. 9/1/65   Name of Producing Formation San Andres   1-35-38-61-71-78-84   TUBING, CASING, AN CASING & TUBING SIZE   8-5/8" - 24#   4-1/2" - 11.6#	X Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be of	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  OR ALLOWABLE (Test must be a able for this decay able for this decay)	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow-
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be of	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow-
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  OR ALLOWABLE (Test must be a able for this decay able for this decay)	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas life page 1)	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow-
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  OR ALLOWABLE (Test must be a able for this decay able for this decay)	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow-
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this december of Test)	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas life page 1)	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow-
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas life page 1)	Tubing Depth 4926 Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow-
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this december of Test)	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  After recovery of total volume of load oil of the period of the	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size
	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  After recovery of total volume of load oil of the period of the	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size
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	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  After recovery of total volume of load oil of the period of the	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size
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	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4!' 7-7/8!'  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbis.	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lif) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8/26/65	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  DR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure  Oil-Bbis.  Length of Test 24 hours	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF	Tubing Depth 4926  Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 30 degrees - oil
	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8/26/65  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this defent this	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Inter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF Casing Pressure	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate 30 degrees - oil Choke Size
	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8/26/65	Date Compl. Ready to Prod. 9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  DR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure  Oil-Bbis.  Length of Test 24 hours	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF	Tubing Depth 4926  Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 30 degrees - oil
v.	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 8/26/65  Testing Method (pitot, back pr.) Back pressure	Date Compl. Ready to Prod.  9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.  Length of Test 24 hours Tubing Pressure 580	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Inter recovery of total volume of load oil of the perth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF Casing Pressure 720	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 30 degrees - oil  Choke Size 24/64**
v.	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8/26/65  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.  Length of Test 24 hours Tubing Pressure 580	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Inter recovery of total volume of load oil of the perth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF Casing Pressure 720	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate 30 degrees - oil Choke Size
v.	Date Spudded 8/9/65 Pool Sawyer San Andres Gas Perforations 4915-23-26-3 HOLE SIZE 12-1/4!' 7-7/8!'  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 8/26/65 Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 24 hours Tubing Pressure 580  CE	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Interrecovery of total volume of load oil of the period of the p	Tubing Depth 4926  Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size Gas-MCF  Gravity of Condensate 30 degrees - oil Choke Size 24/64*  CTION COMMISSION
v.	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8/26/65  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and reserved.	Date Compl. Ready to Prod.  9/1/65 Name of Producing Formation San Andres  1-35-38-61-71-78-84 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 11.6#  DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.  Length of Test 24 hours Tubing Pressure 580  CE regulations of the Oil Conservation	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Inter recovery of total volume of load oil of the perth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF Casing Pressure 720 OIL CONSERVA	Tubing Depth  4926  Depth Casing Shoe 5020  SACKS CEMENT  250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 30 degrees - oil  Choke Size 24/64**
v.	Date Spudded  8/9/65  Pool  Sawyer San Andres Gas  Perforations  4915-23-26-3  HOLE SIZE  12-1/4!!  7-7/8!!  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8/26/65  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod.  9/1/65  Name of Producing Formation  San Andres  1-35-38-61-71-78-84  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" - 24#  4-1/2" - 11.6#  DR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 hours  Tubing Pressure  580  CE  regulations of the Oil Conservation with and that the information given	Total Depth 5020 Top Oil/Gas Pay 4915  D CEMENTING RECORD DEPTH SET 414 5020  Infer recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF . 201 oil/MMCF Casing Pressure 720  OIL CONSERVA  APPROVED	Tubing Depth 4926  Depth Casing Shoe 5020  SACKS CEMENT 250 sacks circulated 750 sacks regular with 45 gallons latex  and must be equal to or exceed top allow- (t, etc.)  Choke Size Gas-MCF  Gravity of Condensate 30 degrees - oil Choke Size 24/64*  CTION COMMISSION
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Operator

XERO :

(Title)

September 1, 1965
(Date)

XERO

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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