DISTRIBUTION			
SANTA FE	AUTHORIZATION TO TRANSPORT OIL (AND HIATURAL CAS)		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS C.
LAND OFFICE		UNA 1 31	PH Pro
IRANSPORTER OIL			· // 06
GAS OPERATOR	_		
PRORATION OFFICE			
Operator			
Ralph S. Cool	ey		
	, Midland, Texas		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Go	S Change in Poo	designation
Change in Ownership	Casinghead Gas Conde:	nsate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI) LEASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
Gandy "59" Location	l Saw	yer San Andres Gas	State, Federal or Fee
Unit Letter E ; 1	980 Feet From The North Lin	e and 660 Feet From	1 The West
Line of Section 28 , T	ownship 9 South Range	38 East , NMPM, I	County
DESIGNATION OF TRANSPOL	· · ·		
Name of Authorized Transporter of C	il X or Condensate		coved copy of this form is to be sent)
McWood Corporation		P. O. Box 330, Abilene, Texas	
Name of Authorized Transporter of Casinghead Gas 📃 🛛 or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)	
Capitan, Inc.		P. O. Box 19598, Dallas, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
give location of tanks.	E 28 9S 38E	Yes	September 25, 1965
	vith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Flug Back ¹ Same Bes'v. ¹ Diff. Res
Designate Type of Complet		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/22/65	9/11/65	50251	49801
Picol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Sawyer San Andres Ga	as San Andres	4912'	50251
Perforations	-30-37-49-52-60-63-72		Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24 1b.	X14	250 sacks curculated
7-7/811	4-1/2" 11. 60 lb.	5025	700 sacks 4% gel
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	l and must be equal to or exceed top alle
OIL WELL	able for this de	pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	, Water - Bbls.	Gas-MCF
Actual Floar Burning Fest			
I	<u>````````````````````````````````</u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Createries oil
9/9/65 - 9/10/65	24 hours	1.1 bbl. oil/MMCF	27
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 520	Casing Pressure 640	Choke Size
	· · · · · · · · · · · · · · · ·		17/64"
CERTIFICATE OF COMPLIAN	1CE	UIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complete to the best of my knowledge and belief.			
above is true and complete to th	he best of my knowledge and belief.	BY	
21	$(/ \rho)$	TITLE	1 ¹
1 a con	X Konska	This form is to be filed in	compliance with RULE 1104.
Laum	Ulla len		wable for a newly drilled or deepend
	nature)	well, this form must be accomp	anied by a tabulation of the deviation
Operator		tests taken on the well in acco	
- (7	itle)	All sections of this form m able on new and recompleted w	ust be filled out completely for allovells.
January 6		Fill out Sections I, II, III	, and VI only for changes of owne
(L	late)	well name or number, or transpor	rter, or other such change of conditio
	1	Postanta Error 0 104	st be filed for each pool in multip