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| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | · · · · · · · · · · · · · · · · · · · | | | |
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Separate Forms C-104 must be filed for each pool in multiply completed wells.