	NO. OF COPIES RECEIVE:	NEW MEXICO OIL CONSERVATION COMMISSION Form 2-104		
	SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Nov 2 11 48 AN 365		
	FILE			
	LAND OFFICE			
	IRANSPORTER - O'L			
	GAS OPERATOR			
Ι.	PRORATION OFFICE			
	Delaware Apache Corporation			
	A. stress:			
	2000 Wilco Building - Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper book)	litatie in Transporter of:		
	hecompletion	tu 🗌 Ury Grae	IIndepigneted	Well Placed in Pool
	Change in Ownership	Can inghora Das Condens		
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND I	UEASE	e, Including Formation	Kind of Lease
	Sally Cole		enkins (Cisco)	State, Federal or Fee Fee
	Location			
	Unit Letter <u>A</u> ; <u>66</u>	0 Feet From The North Line	e and <u>660</u> Peet Fr	om The Fast
	Lune of Gestion 25 , Tow	mship 9-South Hunge 34	-East , NMENA,	Lea County
	Lune of Ceptics. 20 , 100	<u></u>		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)
	Name of Authorized Transporter of 11			
	Magnolia Pipe Line Co	singhead is X or Dry Cas	Address (Give address to which a	pproved copy of this form is to be sent)
	Simelair Ctl & Gas Ct		(P. O. Box 1470, March 18 gas actually connected?	dland, Texas Der 12 N9,
	If well produces all or liquids,	A 25 98 34E	The YES	Within the next-30 days
	tive location of tanks.	A 25 98 34E		
IV.	If this production is commingled with COMPLETION DATA		New Well Workover Peepe	
	Divident to Type of Completion $-(X)$			
	Date Scalled	Fate Coupl. Beizy to Proi.	i Total Depth	<u> </u>
				Tid ina Depth
		Name of Fictinging Formation	Top Cil/Gas Pay	4 - 15 111-18 (CONT), KAA
	Perforetions			Pepth Jasing Shoe
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEFINICI	
			i	d oil and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil, WELL (It is depth or be for full 24 hours)			
	Date First New Cil Eco Te Tenks	Eate of Test	Producing Method (Flow, pump, g	as lift, etc.)
		Tubing i ressure	Casing Pressure	Choke Size
	Length of Test			
	Actual Prod. During Test	Cil-Bblo.	Water - Bbls.	Gas-MCF
			: 	
	GAS WELL Actual Frod. Test-MOR/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Inessure	Casing Pressure	
•			OIL CONSE	RVATION COMMISSION
V	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
				, 19, 19
	a instant have been complied	with and that the information given he best of my knowledge and belief.	BY	
		c c	TITLE	
	- ^		This form is to be file	d in compliance with RULE 1104.
	Same Sha	me	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		nature)		
CArea Engineer			All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	November 1		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Jate 1		
			separate Forms C 101	