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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 17 1 01 PM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. NM 1689	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
5. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Sally Cole	
2. Name of Operator Delaware Apache Corporation				9. Well No. 1	
3. Address of Operator 2000 Wilco Building, Midland, Texas				10. Field and Pool, or Wildcat Jenkins Cisco	
4. Location of Well				12. County Lea	
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM					
THE East LINE OF SEC. 25 TWP. 9S RGE. 34E NMPM					
15. Date Spudded 7-3-65	16. Date T.D. Reached 8-10-65	17. Date Compl. (Ready to Prod.) 8-16-65	18. Elevations (DF, RKB, RT, GR, etc.) 4193 DF 4183 GL	19. Elev. Casinghead 4183	
20. Total Depth 9825	21. Plug Back T.D. 9800	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-9825	Rotary Tools 0-9825	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9752-9762 Bough "C"				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Laterolog, Acoustic-Caliper, Gamma Ray-Neutron, Dual Por, Cement Bond				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	406	15"	375 sxs Class "C"	None
8 5/8	32 & 24	4,250	11"	550 sxs Class "C"	None
4 1/2	11.6	9,825	7 7/8"	400 sxs Class "C"	None
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					2 3/8 9630 9630
31. Perforation Record (Interval, size and number) 9752-9762, 2 JSPF, Sidewinder gun, 20 - 0.40" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9752-9762	1000 gallons NE 15% acid (5 gallons CS-3)
33. PRODUCTION					
Date First Production 8-15-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 8-16-65	Hours Tested 24	Choke Size 11/64	Prod'n. For Test Period 193	Oil - Bbl. 275	Gas - MCF 0
Flow Tubing Press. 1120	Casing Pressure 360	Calculated 24-Hour Rate 193	Oil - Bbl. 275	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until pipeline connection is made					Test Witnessed By Marvin Porter
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Sally Zhamu			TITLE Area Engineer		DATE August 16, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	9747	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3,990	5,433	7,704	Dolomite & porous dolomite				
5,433	7,704	8,960	Dolomite & Sand				
7,704	8,960		Dolomite & Red & Green				
8,960	9,747		Shales				
9,747	9,780		Lime with Stringers of				
			Red & Green Shale				
			Clean Crystalline, Calcite				
			Porous Lime.				