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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 17 1 01 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 1689	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Delaware Apache Corporation		Sally Cole
3. Address of Operator		9. Well No.
2000 Wilco Building, Midland, Texas		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Jenkins Cisco
THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4182.9 GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Completion Data	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7 7/8" hole to 9825'. On 8-12-65 ran 309 joints of 4 1/2" 11.6# N-80 and J-55 casing. Set at 9825'. B. J. Service cemented with 200 sxs Class "C", 8% Gel, 9.25#/sx salt, 1% D-30 + 200 sxs Class "C", 2% Gel, 6.25#/sx salt + 800 gallons mud clean up. Plug down at 12:40 PM, 8-12-65. Top of cement at 8134'. WOC 48 hours. Pressure tested to 2000# for 30 minutes. Held OK.

8-14-65. Welex ran correlation log and cement bond log to 9800'. Ran 309 joints of 2 3/8" 4.7#/ft. N-80 EUE tubing and Brown Husky packer, set at 9630'. Welex perforated 9752-9762 with 2 jet shots per foot. Western spotted 1000 gallons NE 15% acid (5 gallons CS-3). Then pumped into perforations. TP - 2600-400. Rate 1/4 BPM to 3 BPM, ISIP - vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Garry L. Hammer TITLE Area Engineer DATE August 16, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: