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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Jul 14 11 51 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 1689	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sally Cole	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Jenkins Cisco	
15. Elevation (Show whether DF, RT, GR, etc.)	
4182.9 GL	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Delaware Apache Corporation
3. Address of Operator
2000 Wilco Building, Midland, Texas
4. Location of Well
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4182.9 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company spudded at 8:00 P.M., July 3, 1965. Drilled a 15" hole to 707'. On July 4, 1965, ran 17 joints of 11 3/4" 42#/ft. H-40 ST&C casing. Set at 406'. Howco cemented with 200 sacks Class "C" + 4% Gel + 2% HA-5 + 175 sacks Class "C" Neat + 2% HA-5. Cement circulated. Tested casing, cement job, and BOP with 800# for 30 minutes. Held OK. WOC 18 hours.

Drilled an 11" hole to 4250'. On July 10, 1965, ran 132 joints of 8 5/8" 32#/ft. and 24#/ft. J-55 ST&C casing. Set at 4250'. Halliburton cemented casing with 400 sacks Class "C" + 8% Gel + 2% HA-5 + 150 sacks Class "C" Neat + 2% HA-5. Tested casing, cement job, and BOP with 1200# for 30 minutes. Held OK. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE July 13, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: