AND E BAT BOTTLE ARCEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	ΔΗΤΗΩΡΙΖΑΤΙΩΝ ΤΟ ΤΙ	AND RANSPORT OIL AND NATURA	AL GAS	
LAND OFFICE	AUTHORIZATION TO T			
IRANSPORTER				
GAS				
PRORATION OFFICE				
· · · · · · · · · · · · · · · · · · ·	······		· · · · · · · · · · · · · · · · · · ·	
Delaware Apache Corpor	ation			
2000 Wilco Building, M Reason(s) for filing (Check proper box)	lidland, Texas	Other (Please explain)		
11ew Weil	Change in Transporter of:			
Recompletion	Cii Dry			
Then pe in Connership	Casinghead Gas Con	derisate		
If change of ownership give name and address of previous owner				
II. <u>DESCRIPTION OF WELL AND L</u>	EASE		Xind of Lease	
Lease Dane		Name, Including Formation	State, Federal or Fee State	
Hileman Estates	1 Je	nkins Cisco	Duate	
	Eest From The South	_ine and660Feet F	From The Fast	
Line of Section 24 , Town	iship 9 South Range	34 Fast , NMPM,	Tea County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oil	🗙 or Condensate 📃	Address (Give address to which a	approved copy of this form is to be sent)	
McWood Corporation Name of Authorized Transporter of Casi:	nghead Gas cr Dry Gas	2003 Wilco Building,	approved copy of this form is to be sent)	
Mame of Authorized Transporter of Cash	ngneda Gas di Diy Gas		app.0000 capy of the first of t	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	P 24 95 34	E No	Approximately 2 months	
If this production is commingled with		ol, give commingling order number	:	
V. COMPLETION DATA	Oil Well Gas Well			
Designate Type of Completion		New Well Worksver Deepe		
	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
4-8-65	5-16-65	9824	9770'	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Bough "C"	9733	9650 ¹ Depth Casing Shoe	
Perforations			9823'	
9738-44' & 9756-60'	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	11 3/4"	405	375	
11"	8 5/8"	4,250	550	
11" 7 7/8"	4 1/2"	9,823	350	
TECT DATA AND DEQUEST EQ	$\frac{23/8"}{7}$	e after recovery of total volume of loa	id oil and must be equal to or exceed top allo	
OIL WELL	able for this	depth or be for full 24 nours)		
Date First New Cil Fun To Tanks	Date of Test	Producing Method (Flow, pump, g	gas lift, etc.)	
5-15-65	5-15-65	Flowing Casing Pressure	Choke Size	
Length of Test	700	Packer	10/64"	
24 hours	Cil-Bhls.	Water-Bbls.	Gas-MCF	
154	154	0	268	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Fred. Test-MUE/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		an		
above is true and complete to the	best of my knowledge and belie	ef. BY		
		TITLE		
	1	8	d in compliance with RULE 1104.	
J. J. Hell	liamo	If this is a request for	allowable for a newly drilled or deepene	
(Signature)		well this form must be accompanied by a tabulation of the deviation		
District E	District Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Title)		able on new and recomplete	able on new and recompleted wells.	

(Title) May 18, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

1101 TH 912 THA