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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 1691

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Delaware Apache Corporation	8. Farm or Lease Name Hileman Estates
3. Address of Operator 2000 Wilco Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Jenkins Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4180.4 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company spudded at 8:00 PM, 4/8/65. Drilled a 15" hole to 405'. Ran 13 jts 11 3/4" 42#/ft. H-40 ST&C casing. Set at 405'. Howco cemented with 200 sxs Class "C" 4% Gel, 2% CaCl + 175 sxs Class "C" neat, 2% CaCl. Circulated 50 sxs cement. Tested BOP, casing, and cement job to 1000# for 30 minutes. Held OK.

Drilled a 11" hole to 4250'. Ran 133 jts 8 5/8" 32# and 24#/ft. J-55 ST&C casing. Set at 4250'. Ran Halliburton guide shoe with insert float valve and 3 centralizers. Cemented with 400 sxs Class "C" cement, 8% Gel, 2% HA-5 + 150 sxs Class "C" neat 2% HA-5. Tested casing and BOP with 1000# for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. B. Williams* TITLE District Engineer DATE May 4, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: