	 1							
NO. OF COPIES RECEIVED			EVIĆO OU CONST	DVATION COMMISSION	1	Form C-101		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					i	
SANTA FE	+-1					5A. Indicate	Type of Lease	
U.S.G.S.	+-1					STATE	FEE	
LAND OFFICE	+-1					.5. State Oil &	Gas Lease No.	
OPERATOR						NM 169	1	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
la. Type of Work						7. Unit Agree	ement Name	
DRILL X DEEPEN PLUG BACK								
b. Type of Well						8. Form or Lease Name		
OIL SAS SINGLE SOME ZONE ZONE ZONE							n Estates	
2. Name of Operator						9. Well No.		
Delaware Apach	e Corpora	ation				1	Dool or Wildow	
3. Address of Operator							10. Field and Pool, or Wildcat Jenkins Cisco	
2000 Wilco Building, Midland, Texas						Jenkin	B CIBCO	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE								
				-1	_			
AND 660 FEET FROM	THE FOST	LINE	of SEC.	WP: CATTIES 34	TTTTTT	12. County	<i>XHHHH</i>	
		####	HHHHH	HHHHHH	HHH	119911	HHHHHm	
		HHH	<i>HHHH</i>	19. Proposed Depth 1	9A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotary or C.T.	
				1	.	_	Determe	
21. Elevations (Show whether Di		21A Kind S	Status Plug. Bond	10,200 21B. Drilling Contractor	Bough	22. Approx	Rotary Date Work will start	
·	r, K I, etc.)				a .	As soon	as application	
4180.4 GL		LStatewi	de Active	Marcum Drillin	g vo. —		proved.	
23.		PR	OPOSED CASING AN	D CEMENT PROGRAM		20 op	pro	
SIZE OF HOLE	CASING	ASING WEIGHT PER FOOT SETTING DEPTH SACKS O			F CEMENT	EST. TOP		
	0,22 0, 1,10		42	400		50	Circulate	
15	1 D	3/4	24 & 32	4 350	40			
	1 3	1/2	13.5 & 11.6	10,200	40)O		
7 7/8	1 4	1/2	/2 13.7 & 11.0 10,200					
Double ram hyd	PROPOSED PR	ROGRAM: IF P		or Plug Back, give Data o				
I hereby certify that the informa			lete to the best of my	knowledge and belief.				
Signed COATAL S	houm		TuleArea_E	ngineer		DateMar	ch 31, 1965	
- Same	C							
(This space fo	or State Use)							
70						DATE		
ADDDOVED BY			TITLE					

CONDITIONS OF APPROVAL, IF ANY: