

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 32636	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Barbara Fasken		8. Farm or Lease Name Felmont Collier	
3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701-5116		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Bagley, Permo Penn, N.	
15. Elevation (Show whether DF, RT, GR, etc.) 4286' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/88: RUPU & POW w/rods, pump and tubing.
3/17/88: RIW w/RBP, TST packer & tubing. Set RBP @ 8920' & set packer @ 8889'. Loaded tbg. and tested RBP and packer to 3000 psi. Released packer and displaced well w/120 bbls. 3% KCL. Tested casing and RBP to 500 psi for 30 mins., held OK. LD 5 jts. tubing & left packer swinging @ 8762'.
3/18/88: Spotted 500 gals. 15% NEFE acid w/clay stabilizer and inhibitor @ 8762', POH w/ tbg. Ran GR-Correlation log from 8920'-8500'. Perf @ 8719-31' and 8753-57' w/ 1 JSPF. RIH w/retrieving tool, TST packer and tubing. Reversed acid and set packer @ 8630'. Displaced acid @ average rate 0.3 BPM @ 4800#.
3/19/88: IFL @ surface. Swabbed 8 hrs., rec 40 bbls. fluid. EFL @ 8200' FS. Oil cut 75-95% during last 4 hrs. swabbing from seating nipple w/1-1.5 BPH fluid entry.
3/21/88: IFL 5200' FS. Swabbed 4 hrs. & rec 12.5 bbls. fluid. EFL 8200' FS. Acidized perfs w/1000 gals. 15% NEFE acid. Average pressure 4800 psi @ 0.3 BPM rate.
3/22/88: IFL 5800' FS. Swabbed & rec 48 bbls. fluid. EFL 8300' FS. 35% oil cut during last 2 hrs. of swabbing well from seating nipple. With good gas show.
3/23/88: IFL 7400' FS. Swabbed & rec 5 bbls. fluid. EFL 8100' FS. 30% oil cut while swabbing. Released packer, engaged RBP & POW w/tubing & tools.
3/24/88: RIW w/tbg., setting seating nipple @ 10209'. RIW w/pump & rods and hung well back on.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Lynn Smith TITLE Agent DATE 4/5/88

APPROVED BY Paul Kautz TITLE Geologist DATE APR 8 1988
CONDITIONS OF APPROVAL, IF ANY:

4/3/88: Well test produced 19 BO, 30 BW, 50 MCFPD, GOR 2631.

RECEIVED
APR 7 1988
OCD
HOBBS OFFICE