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. Orig. Signed by Paul Kautz MILE OATE	INCO	a your Bruch		Agent	\$740	

CONDITIONS OF APPROVEDIONISTY:

4/3/88: Well test produced 19 BO, 30 BW, 50 MCFPD, GOR 2631.

