

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 32636	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Barbara Fasken		8. Farm or Lease Name Felmont Collier	
3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701-5116		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Bagley, Permo Penn, N.	
15. Elevation (Show whether DF, RT, GR, etc.) 4286' KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POW with rods and tubing.
2. Set CIBP at 9300' and cap with 2 sx cement.
3. Spot 500 gals. 15% HCL at 8756' and POW.
4. Perforate 5½" casing at 8752-56' and 8718'-8730' with 2 JSPF.
5. RIW with tubing and packer to 8600' and reverse acid into tubing.
6. Set packer and displace acid into formation.
7. Swab back load and evaluate.
8. RIW with tubing, pump and rods.
9. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Drilling &amp; Production Supt.</u>	DATE <u>2-26-88</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT I SUPERVISOR</u>	TITLE _____	DATE <u>2-24-1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
FEB 29 1988  
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