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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator David Fasken 3. Address of Operator 608 First National Bank Bldg. 4. Location of Well UNIT LETTER H 510 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 11S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4273 GR	7. Unit Agreement Name 8. Farm or Lease Name Felmont-Collier 9. Well No. 1 10. Field and Pool, or Wildcat No. Bagley (U. Penn) 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 10,330'. Set 8057' of 5 1/2" O. D. 20# N-80 LT&C casing (bottom) and 2273' of 17# J-55 Buttress (top) @ 10,330'. Cemented w/350 sxs. Incor w/30% Diacel "D" and 200 sxs. Incor w/6# salt per sack, 1/2 of 1% CFR-2 per sack. Top of cement per temperature survey 5600'. Plug down on 5 1/2" casing 9/12/67. MORT. MIPU. Tested 5 1/2" casing to 3500#. Held O. K. for 30 minutes. Perforated Upper Penn. 9382'-84' w/2-.72" Jets/ft. 9512'-14' w/2-.72" Jets/ft. Acidized w/6000 gallons 15% Acid. Run Kobe Hydraulic Casing pump 4" x 2-3/8" x 1 1/4" set on Baker Mod. "R" double-grip packer @ 9235'. Production testing well prior to potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10/16/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: