

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

8-1-61

Applicant David Fashen		County Lea	Date 9-21-65
Address 608 First National Bank Bldg.		Lease Felmont-Collier	Well No. 1
Midland, Texas			
Location of Well	Unit	Section	Township
		9	11-S
			33-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☒

2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

Texas Pacific Oil Company, T P Collier No. 1

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
Name of Pool and Formation	H. Bagley Upper Penn	H. Bagley Middle Penn	H. Bagley Lower Penn
Top and Bottom of Pay Section (Perforations)	9080 9372-79 9502-10	9726	10,050 10,122-10,130 10,250-10,266
Type of production (Oil or Gas)	Oil		Oil
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turboliners and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☐ c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule F12-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texas Pacific Oil Company - Midland, Texas - P. O. Box 4067

Dean Stoltz - Midland, Texas - Central Building

Felmont Oil Corporation - Midland, Texas - P. O. Box 1855

Sam Boren - Midland, Texas - Vaughn Building

6. Have all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of each notification **9-22-65**

CERTIFICATE: I, the undersigned, state that I am the **Agent** of the **David Fashen**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

David Fashen
Signature

(Agent)

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MAIN OFFICE

SEP 25 AM 8 51

1-56

PACKER-SETTING AFFIDAVIT
(Dual Completions)

SEP 20 10 55 AM '65

STATE OF Texas)
County of Midland) ss

T. W. Asher, Jr., being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by David Fasker in the capacity of Agent and as such is its authorized agent.

That on Sept. 14, 1965, he personally supervised the setting of a Baker Model "J" in David Fasker's
(Make and Type of Packer) (Operator)

Belmont Collier Well No. 1, located in Unit
(lease) Letter Section, Township 11-S, Range 33-E, NMPM,
Lea County, New Mexico.

That said packer was set at a subsurface depth of 10,00 feet, said depth measurement having been furnished by Baker Oil Tool.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

David Fasker
(Company)

(Its Agent)

Subscribed and sworn to before me this the 20 day of Sept, AD, 1965.

Notary Public in and for the County
of Midland.

My Commission Expires June, 1967.

DAVID FASKEN
Felmont-Collier #1
510' FEL, 1980' FNL
Sec. 9, T11S, R33E, NMPM
Lea Co., N. Mex.

Diagrammatic Sketch of
Dual Completion

359' 13 3/8" O.D. Csg. set & cemented w/350 sks.

1792' Top of cement 9 5/8" csg.

3892' 9 5/8" O.D. Csg. set & cemented w/600 sks.

7816' Top of cement 7" csg.

9053' (-4783) Top of Upper Penn.

9372'
to
9379' Upper Penn. perforations

9502'
to
9510' Upper Penn. perforations

2 3/8" O.D. "SealLock" Tubing set @ 9622"
(Production string for Upper Penn.)

9667' (-5397) Bottom of Upper Penn.

1" O.D. Integral Joint Tubing set in packer @ 10,007"
(Vent string for Lower Penn.)

2 7/8" O.D. Buttrus Tubing (Production string for Lower Penn.)

9997' (-5727) Top of Lower Penn.

10,007' Top of Baker Oil Tool Model "J" Setdown Packer

2 7/8" O.D. Bnd. EUE Tubing used for tail pipe Set on bottom

10,122'
to
10,130' Lower Penn. perforations

10,258'
to
10,266' Lower Penn. perforations

10,290' P.B.T.D.

10,326' 7" O.D. Csg. set & cemented w/500 sks. Drillers T.D.

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