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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 16 11 33 AM '65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Felmont-Collier
3. Address of Operator 608 First National Bank Bldg. - Midland, Texas 79704	9. Well No. 1
4. Location of Well UNIT LETTER H 510' FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 11-S RANGE 33 NMPM.	10. Field and Pool, or Wildcat North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4273 Ground; 4286 K.B.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth 10,325', set 7" casing on August 6, 1965
as follows:

Top	1449'	26#/ft.	N-80	LT&C
	5036'	23#/ft.	N-80	LT&C
	2565'	26#/ft.	N-80	LT&C
Bottom	1275'	29#/ft.	N-80	LT&C
	10,325'			

Cemented with 500 sacks Incor Posmix
Tested casing to 1500 psi, held o.k. for 30 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE 9-14-65
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: